ARKANSAS OIL AND GAS COMMISSION

Submit Form To Appropriate District Office:

☑ Fort Smith Regional Office
3309 Phoenix Avenue
Fort Smith, Arkansas 72903

☐ El Dorado Regional Office
P. O. Box 1472
El Dorado, Arkansas 71731

FORM 3
PRODUCER'S WELL COMPLETION AND RECOMPLETION REPORT

☑ Original Completion ☐ Recompletion of New Zone, Commingle, Well Conversion ☐ Workover of Existing Zone ☐ Dry Hole Type Well: ☐ Oil ☑ Dry Gas ☐ SWD/ EOR ☐ Brine ☐ Gas Condensate ☐ Other

SECTION A - WELL DESCRIPTION - MUST BE COMPLETED

Permit No. 46035 API No. 03-029-11153
Field B-43
Pool Completed in FAYETTEVILLE
Well Name McCoy, Kenneth 8-15 No. 7-7H6
Sec. 7 Twp. 8N Rge. 15W
County CONWAY
Work Commenced 10/20/2012 (Date) Work Completed 12/23/2012 (Date)

Producer's Name SEECO, INC.
Address: 515 WEST GREENS ROAD SUITE 127
HOUSTON
State TEXAS Zip 77067
Phone 281.618.7623
Fax 281.618.4834
E-Mail jenifer_wehner@swn.com

SECTION B - FILL OUT FOR NEW WELLS

Surface hole location 300' FNL & 1998' FEL (S7-T8N-R15W)
Bottom hole location 67' FNL & 2093' FWL (S6-T8N-R15W)
Elevation: KB 713.5 GL 697.5 DF Total Depth Drilled 9530' PBTD
Electric Log Run: ☑ Yes ☐ No Filed: ☑ Yes ☐ No Drilling Unit Description:
Conductor: (Size & Wt.) 16" 55# set at 41 ft. w/ 24 sks.
Surface: (Size & Wt.) 9-5/8" 32.3# set at 1045' (10' *KB) ft. w/ 350 sks.
Intermediate: (Size & Wt.) set at ft. w/ sks.
Production: (Size & Wt.) 5-1/2" 17# set at 9530' ft. w/ 1900 sks.
Tubing: (Size & Wt.) 2-3/8" 4.7#. set at 4,510.97 ft. Packer Depth ft.
Perforated/Open Hole Intervals: 4716' - 9435' (9 STAGES) *Spudder Depth

SECTION C - FILL OUT FOR RECOMPLETION OF NEW ZONE, WORKOVER, COMMINGLE OR CONVERSION

Is this a commingle of existing zones? ☐ Yes ☐ No Commingle approved by General Rule or Commission Order? ☐ Yes ☐ No
Plugged Back TD: Electric Log Run: ☐ Yes ☐ No Filed: ☐ Yes ☐ No
Plugged Back BHL:
Liner: (Size & Wt.) From ft. to ft. w/ sks.
Tubing: (Size & Wt.) set at ft. Packer Depth ft.
Perforated/Open Hole Intervals:

1/28/13

SECTION D - WELL TREATMENT (See instructions on back)

Acidized: ☑ Yes ☐ No Interval 4716' - 9435' (9 STAGES) w/ 8,220 gals.
Fractured: ☑ Yes ☐ No Interval 4716' - 9435' (9 STAGES)
w/ 3,469,978 lbs. of sand w/ 92,942 bbls. of fluid type of fluid Slickwater
Describe Work:

80/396Y

SECTION E - PRODUCTION INFORMATION (See instructions on back)

Is this well the only completion in the common source of supply within the unit? ☐ Yes ☑ No
If no, has additional completions been authorized by General Rule or appoved by Commission Order? ☑ Yes ☐ No
Disposition of gas from this well: ☐ Vented (approval required) ☐ Lease Fuel ☑ Sold

SECTION F - PRODUCER'S PRODUCTION TEST (See instructions on back)

Date of Test: Test Length hrs. Production Method: ☐ Flowing ☐ Gas Lift ☐ Rod Pump ☐ Cent. Pump
Choke/Orafice Size: Tubing Pressure Casing Pressure WHSIP BHP
Net Oil in 24 Hours: bbls. SW bbls. GOR Gravity Oil
Estimated Daily Gas Production Rate (24 Hrs.): MCF Est. Daily Gas Well SW: bbls.

RECEIVED
JAN 11 2013
ARKANSAS OIL & GAS COMMISSION
FORT SMITH, ARKANSAS

SCANNED
JAN 11 2013

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Signature 1/10/2013

Elizabeth Gee
Typed or Clearly Printed Name

Revised 04/09

ARKANSAS OIL AND GAS

Submit Form To Appropriate District Office

☑ Fort Smith Regional Office
3309 Phoenix Avenue
Fort Smith, Arkansas 72903

☐ El Dorado Regional Office
P O Box 11510
El Dorado, Arkansas 71731

FORM 3A
WELL FRACTURE STIMULATION REPORT

SECTION A - WELL DESCRIPTION - MUST BE COMPLETED

Permit No	46035	API No	03-029-11153
Well Name	MCCOY KENNETH 8-15	No	7-7H6
Section	7	Township	8N
Range	15W		
Field	B-43	County	CONWAY
Work Commenced (Date)	12/16/2012	Work Completed	12/18/2012
Pool Completed In	Fayetteville		
Permit Holder	SEECO, Inc		
Address	515 W Greens Rd		
City	Houston	State	TX Zip 77067
Phone	281-618-4700	Fax	281-618-4834
Email	RuthAnn_Alford@SWN COM		

SECTION B - TREATMENT INTERVAL AND BASE FLUIDS USED

Interval Fractured	Max Pump Pressure measured at surface	Type of Base Fluid (water, recycled water, nitrogen CO2 etc)		Volume of Base Fluid	
8988' - 9435'	7213 psi	Fresh Water	Recycled Water	4024 bbls	6466 bbls
8454' - 8901'	6743 psi	Fresh Water	Recycled Water	4498 bbls	6020 bbls
7920' - 8367'	7968 psi	Fresh Water	Recycled Water	4153 bbls	7090 bbls
7386' - 7830'	5921 psi	Fresh Water	Recycled Water	4666 bbls	5788 bbls
6852' - 7292'	7347 psi	Fresh Water	Recycled Water	4166 bbls	6235 bbls
6318' - 6770'	6410 psi	Fresh Water	Recycled Water	3904 bbls	6485 bbls
5784' - 6226'	6637 psi	Fresh Water	Recycled Water	8439 bbls	1860 bbls
5250' - 5692'	8212 psi	Fresh Water	Recycled Water	6275 bbls	4093 bbls
4716' - 5158'	6897 psi	Fresh Water	Recycled Water	3804 bbls	6263 bbls

SECTION C - LIST OF ADDITIVES USED (Include proppant as as additive)

General Additive Type per B-19 (k) (4)	Specific Company Additive Name or Description	Concentration lbs/1000 gallons or gallons/1000 gallons	Actual Volume	Percent Volume of Total Fracture Treatment Volume
Proppant	Sand	840 413 lbs / 1000 gals	3469978 lbs	3 89596%
Hydrochloric Acid	15% HCl	1 991 gpt	8220 gals	0 19908%
Friction Reducer	SFR-470	0 319 gpt	1318 gals	0 03192%
Biocide	B-77	0 12 gpt	494 gals	0 01196%
Corrosion Inhibitor	TCA-6038	0 006 gpt	24 66 gals	0 00060%
Iron Stabilizer	FES-40	0 01 gpt	41 1 gals	0 00100%
Biocide	SC-97	0 076 gpt	315 gals	0 00763%

SECTION D - COMPILATION OF ALL CHEMICAL CONSTITUENTS OR CHEMICAL FAMILY NAME USED IN FRACTURE TREATMENT

CAS Number - (Use the term "Trade Secret" if chemical constituent claim approved under B-19)	Chemical Constituent Name (List chemical family name if trade secret claim approved under B-19 and attach a copy of approved Form 37) Add additional sheet(s) if necessary
14808-60-7	Sand (Silica quartz)
15827-60-8	Sodium Polyphosphonate
397256-50-7	Acrylatecopolymer, sodium salt
68909-77-3	Morpholine process residue
67-56-1	Methyl alcohol
68439-50-9	C10-C16 Ethoxylated alcohols
68551-12-2	C10-C16 Ethoxylated alcohols
68002-97-1	C10-C16 Ethoxylated alcohols
64742-47-8	Hydrotreated light distillates
12125-02-9	Ammonium chloride
26100-47-0	Anionic Polyacrylamide
7732-18-5	Water
10222-01-2	2,2-Dibromo-3-nitrilopropionamide
68909-18-2	Quaternary Amine
107-21-1	Ethylene Glycol
68299-02-5	Triethanolamine hydroxyacetate
Trade Secret (SWN Well Services)	Aminopolycarboxylic salt

RECEIVED
JAN 11 2013
ARKANSAS OIL & GAS COMMISSION
FORT SMITH, ARKANSAS

SECTION E - FRACTURE HEIGHT INFORMATION

Calculated Fracture Height Designed to be Achieved - Measured from Shallowest Perforation	80 Feet	Estimated TVD Measured at Top of Calculated Fracture Height	3954 Feet

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete

1/10/2013

Permit Holder's Signature

Elizabeth Gee

Typed or Clearly Printed Name

Revised 01/11