(2) "Damages" has the same meaning as in the Oil Pollution Act of 1990, 33 U.S.C. § 2701, and in G.S. 143-215.94BB.

(3) "Federal On-Scene Coordinator" means a person designated as such in the National Contingency Plan.

(4) "National Contingency Plan" has the same meaning as in 33 U.S.C. § 1321, as amended.

(5) "Oil Pollution Act of 1990" means the Oil Pollution Act of 1990, Pub. L. No. 101-380, 104 Stat. 484, which appears generally as 33 U.S.C. § 2701 et seq., as amended.

(6) "Remove" or "removal" has the same meaning as in the Oil Pollution Act of 1990, 33 U.S.C. § 2701.

(7) "Removal costs" has the same meaning as in the Oil Pollution Act of 1990, 33 U.S.C. § 2701.

(8) "Responsible party" means a person who is a "responsible party" as defined in the Oil Pollution Act of 1990, 33 U.S.C. § 2701, and who is liable for removal costs or damages which result from, arise out of, or are related to the discharge or threatened discharge of oil. (1991, c. 432.)

§ 143-215.94. Joint and several liability.

In order to provide maximum protection for the public interest, any actions brought pursuant to G.S. 143-215.88 through 143-215.91(a), 143-215.93 or any other section of this Article, for recovery of cleanup costs or for civil penalties or for damages, may be brought against any one or more of the persons having control over the oil or other hazardous substances or causing or contributing to the discharge of oil or other hazardous substances. All said persons shall be jointly and severally liable, but ultimate liability as between the parties may be determined by common-law principles. (1973, c. 534, s. 1; 1977, c. 858, s. 3; 1979, c. 535, s. 29.)

Part 2A. Leaking Petroleum Underground Storage Tank Cleanup.

§ 143-215.94A. Definitions.

Unless a different meaning is required by the context, the following definitions shall apply throughout this Part and Part 2B of this Article:

(1a) "Affiliate" has the same meaning as in 17 Code of Federal Regulations § 240.12(b)-2 (1 April 1994 Edition), which defines "affiliate" as a person that directly, or indirectly through one or more intermediaries, controls, is controlled by, or is under common control of another person.

(1b) "Commercial Fund" means the Commercial Leaking Petroleum Underground Storage Tank Cleanup Fund established pursuant to this Part.

(2) "Commercial underground storage tank" means any one or combination of tanks (including underground pipes connected thereto) used to contain an accumulation of petroleum products, the volume of which (including the volume of the underground pipes connected thereto) is ten percent (10%) or more beneath the surface of the ground. The term "commercial underground storage tank" does not include any:

a. Farm or residential underground storage tank of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes;

b. Underground storage tank of 1,100 gallons or less capacity used for storing heating oil for consumptive use on the premises where stored;

c. Underground storage tank of more than 1,100 gallon capacity used for storing heating oil for consumptive use on the premises where stored by four or fewer households;

d. Septic tank;
e. Pipeline facility (including gathering lines) regulated under:
1. The Natural Gas Pipeline Safety Act of 1968 (49 U.S.C. § 1671 et seq.);
2. The Hazardous Liquid Pipeline Safety Act of 1979 (49 U.S.C. § 2001 et seq.); or
3. Any intrastate pipeline facility regulated under State laws comparable to the provisions of the Natural Gas Pipeline Safety Act of 1968 or the Hazardous Liquid Pipeline Safety Act of 1979;
f. Surface impoundment, pit, pond, or lagoon;
g. Storm water or waste water collection system;
h. Flow-through process tank;
i. Liquid trap or associated gathering lines directly related to oil or gas production and gathering operations; or
j. Storage tank situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

(2a) "Cost-effective cleanup" means the cleanup method that meets all of the following criteria:
a. Addresses imminent threats to human health or the environment.
b. Provides for the cleanup or removal of all contaminated soil except in circumstances where it is impractical to remove contaminated soil.
c. Is approved by the Commission for remediation of the site.
d. Is the least expensive cleanup based on total cost, including costs not eligible for reimbursement from the Commercial Fund or the Noncommercial Fund.

(3) "Council" means the North Carolina Petroleum Underground Storage Tank Funds Council.

(3a) "Facility" means an underground storage tank, or two or more underground storage tanks located in close proximity to each other and having the same owner or operator, that are located on a single tract of land or on contiguous tracts of land that are owned or controlled by the same person. As used in this subdivision, the terms "owner", "operator", and "person" include any affiliate, parent, and subsidiary of the owner, operator, or person, respectively. The owner or person having control of the land on which an underground storage tank is located, or on which two or more underground storage tanks are located, need not be the owner or operator of the underground storage tank or underground storage tanks. The term "facility", as defined in this subdivision, does not apply to a "pipeline facility", as that phrase is used in subdivisions (2) and (7) of this section.

(4) "Heating oil" means petroleum that is No. 1, No. 2, No. 4-light, No. 4-heavy, No. 5-light, No. 5-heavy, or No. 6 technical grades of fuel oil; other residual fuel oils, including Navy Special Fuel Oil and Bunker C; and other fuels when used as substitutes for one of these fuel oils for the purpose of heating.

(5) "Loan Fund" means the Groundwater Protection Loan Fund.

(6) "Noncommercial Fund" means the Noncommercial Leaking Petroleum Underground Storage Tank Cleanup Fund established pursuant to this Part.

(7) "Noncommercial underground storage tank" means any one or combination of tanks (including underground pipes connected thereto) used to contain an accumulation of petroleum products, the volume of which (including the

volume of the underground pipes connected thereto) is ten percent (10%) or more beneath the surface of the ground. The term "noncommercial storage tank" does not include any:

a. Commercial underground storage tanks;
b. Septic tank;
c. Pipeline facility (including gathering lines) regulated under:
    1. The Natural Gas Pipeline Safety Act of 1968 (49 U.S.C. § 1671 et seq.);
    2. The Hazardous Liquid Pipeline Safety Act of 1979 (49 U.S.C. § 2001 et seq.); or
    3. Any intrastate pipeline facility regulated under State laws comparable to the provisions of the Natural Gas Pipeline Safety Act of 1968 or the Hazardous Liquid Pipeline Safety Act of 1979;
d. Surface impoundment, pit, pond, or lagoon;
e. Storm water or waste water collection system;
f. Flow-through process tank;
g. Liquid trap or associated gathering lines directly related to oil or gas production and gathering operations; or
h. Storage tank situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

(8) "Operator" means any person in control of, or having responsibility for, the operation of an underground storage tank.

(9) "Owner" means:

a. In the case of an underground storage tank in use on 8 November 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of petroleum products; and
b. In the case of an underground storage tank in use before 8 November 1984, but no longer in use on or after that date, any person who owned such tank immediately before the discontinuation of its use.

(9a) "Parent" has the same meaning as in 17 Code of Federal Regulations § 240.12(b)-2 (1 April 1994 Edition), which defines "parent" as an affiliate that directly, or indirectly through one or more intermediaries, controls another person.

(10) "Petroleum" or "petroleum product" means crude oil or any fraction thereof which is a liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute), including any such liquid which consists of a blend of petroleum and alcohol and which is intended for use as a motor fuel. The terms "petroleum" and "petroleum product" do not include any hazardous substance as defined in Section 101(14) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, Pub. L. No. 96-510, 94 Stat. 2767, 42 U.S.C. § 9601(14) as amended; any substance regulated as a hazardous waste under Subtitle C of Title II of the Resource Conservation and Recovery Act of 1976, Pub. L. 94-580, 90 Stat. 2806, 42 U.S.C. § 6921 et seq., as amended; or any mixture of petroleum or a petroleum product containing any such hazardous substance or hazardous waste in greater than de minimis quantities.

(11) "Subsidiary" has the same meaning as in 17 Code of Federal Regulations § 240.12(b)-2 (1 April 1994 Edition), which defines "subsidiary" as an affiliate that is directly, or indirectly through one or more intermediaries, controlled by another person. (1987 (Reg. Sess., 1988), c. 1035, s. 1; 1989, c. 652, s. 3; 1991, c. 538, s. 1; 1995, c. 377, s. 4; 1997-456, s. 27; 2003-352, s. 1.)

§ 143-215.94B. Commercial Leaking Petroleum Underground Storage Tank Cleanup Fund.

(a) There is established under the control and direction of the Department the Commercial Leaking Petroleum Underground Storage Tank Cleanup Fund. This Commercial Fund shall be a nonreverting revolving fund consisting of any monies appropriated for such purpose by the General Assembly or available to it from grants, other monies paid to it or recovered on behalf of the Commercial Fund, and fees paid pursuant to this Part.

(b) The Commercial Fund shall be used for the payment of the following costs up to an aggregate maximum of one million dollars ($1,000,000) per occurrence resulting from a discharge or release of a petroleum product from a commercial underground storage tank:

(1) For discharges or releases discovered or reported between 30 June 1988 and 31 December 1991 inclusive, the cleanup of environmental damage as required by G.S. 143-215.94E(a) in excess of fifty thousand dollars ($50,000) per occurrence.

(2) For discharges or releases discovered on or after 1 January 1992 and reported between 1 January 1992 and 31 December 1993 inclusive, the cleanup of environmental damage as required by G.S. 143-215.94E(a) in excess of twenty thousand dollars ($20,000) per occurrence.

(2a) For discharges or releases discovered and reported on or after 1 January 1994 and prior to 1 January 1995, the cleanup of environmental damage as required by G.S. 143-215.94E(a) in excess of twenty thousand dollars ($20,000) if the owner or operator (i) notifies the Department prior to 1 January 1994 of its intent to permanently close the tank in accordance with applicable regulations or to upgrade the tank to meet the requirements that existing underground storage tanks must meet by 22 December 1998, (ii) commences closure or upgrade of the tank prior to 1 July 1994, and (iii) completes closure or upgrade of the tank prior to 1 January 1995.

(3) For discharges or releases reported on or after 1 January 1994, the cleanup of environmental damage as required by G.S. 143-215.94E(a) in excess of twenty thousand dollars ($20,000) if, prior to the discharge or release, the commercial underground storage tank from which the discharge or release occurred met the performance standards applicable to tanks installed after 22 December 1988 or met the requirements that existing underground storage tanks must meet by 22 December 1998.

(4) For discharges or releases reported on or after 1 January 1994 from a commercial underground storage tank that does not qualify under subdivision (2a) of this subsection or does not meet the standards in subdivision (3) of this subsection, sixty percent (60%) of the costs per occurrence of the cleanup of environmental damage as required by G.S. 143-215.94E(a) that exceeds twenty thousand dollars ($20,000) but is not more than one hundred fifty-seven thousand five hundred dollars ($157,500) and one hundred percent (100%) of the costs above this amount, up to the limits established in this section.

(5) Compensation to third parties for bodily injury and property damage in excess of one hundred thousand dollars ($100,000) per occurrence.

(6) Reimbursing the State for damages or other costs incurred as a result of a loan from the Loan Fund. The per occurrence limit does not apply to reimbursements to the State under this subdivision.

(7) Recordation of residual petroleum as required by G.S. 143B-279.11 if the Commercial Fund is responsible for the payment of costs under subdivisions (1) through (4) of this subsection.

(b1) In the event that two or more discharges or releases at any one facility, the first of which was discovered or reported on or after 30 June 1988, result in more than one plume of soil, surface water, or groundwater contamination, the Commercial Fund shall be used for the payment of the costs of the cleanup of environmental damage as required by G.S. 143-215.94E(a) in excess of the multiple discharge amount up to the applicable aggregate maximum specified in subsections (b) and (b2) of this section. The multiple discharge amount shall be calculated as follows:

(1) Each discharge or release shall be considered separately as if it were the only discharge or release, and the cost for which the owner or operator is responsible under subdivisions (1), (2), (2a), or (3) of subsection (b) of this section, whichever are applicable, shall be determined for each discharge or release. For each discharge or release for which subdivision (4) of subsection (b) of this section is applicable, the cost for which the owner or operator is responsible, for the purpose of this subsection, shall be seventy-five thousand dollars ($75,000). For purposes of this subsection, two or more discharges or releases that result in a single plume of soil, surface water, or groundwater contamination shall be considered as a single discharge or release.

(2) The multiple discharge amount shall be the lesser of:

a. The sum of all the costs determined as set out in subdivision (1) of this subsection; or

b. The product of the highest of the costs determined as set out in subdivision (1) of this subsection multiplied by one and one-half (1½).

(b2) In the event that the aggregate costs per occurrence described in subsection (b) or (b1) of this section exceed one million dollars ($1,000,000), the Commercial Fund shall be used for the payment of eighty percent (80%) of the costs in excess of one million dollars ($1,000,000) up to a maximum of one million five hundred thousand dollars ($1,500,000). The Department shall not pay or reimburse costs under this subsection unless the owner, operator, or landowner eligible for reimbursement under G.S. 143-215.94E(b1) submits proof that the owner, operator, or landowner eligible for reimbursement under G.S. 143-215.94E(b1) has paid at least twenty percent (20%) of the costs for which reimbursement is sought.

(b3) For purposes of subsections (b) and (b1) of this section, the cleanup of environmental damage includes connection of a third party to a public water system if the Department determines that connection of the third party to a public water system is a cost-effective measure, when compared to other available measures, to reduce risk to human health or the environment. A payment or reimbursement under this subsection is subject to the requirements and limitations of this section. This subsection shall not be construed to limit any right or remedy available to a third party under any other provision of law. This subsection shall not be construed to require a third party to connect to a public water system. Except as provided by this subsection, connection to a public water system does not constitute cleanup under Part 2 of this Article, G.S. 143-215.94E, G.S. 143-215.94V, any other applicable statute, or at common law.

(b4) The Commercial Fund shall pay any claim made after 1 September 2001 for compensation to third parties pursuant to subdivision (5) of subsection (b) of this section only if

the owner, operator, or other party responsible for the discharge or release has complied with the requirements of G.S. 143B-279.9 and G.S. 143B-279.11, unless compliance is prohibited by another provision of law.

(c) The Commercial Fund is to be available on an occurrence basis, without regard to number of occurrences associated with tanks owned or operated by the same owner or operator.

(d) The Commercial Fund shall not be used for:

(1) Costs incurred as a result of a discharge or release from an aboveground tank, aboveground pipe or fitting not connected to an underground storage tank, or vehicle.

(2) The removal or replacement of any tank, pipe, fitting or related equipment.

(3) Costs incurred as a result of a discharge or release of petroleum from a transmission pipeline.

(4) Costs intended to be paid by the Noncommercial Fund.

(5) Costs associated with the administration of any underground storage tank program other than the program administered pursuant to this Part.

(6) Costs paid or reimbursed by or from any source other than the Commercial Fund, including but not limited to, any payment or reimbursement made under a contract of insurance.

(7) Costs incurred as a result of the cleanup of environmental damage to groundwater to a more protective standard than the risk-based standard required by the Department unless the cleanup of environmental damage to groundwater to a more protective standard is necessary to resolve a claim for compensation by a third party for property damage.

(8) Costs in excess of those required to achieve the most cost-effective cleanup.

(e) The Commercial Fund shall be treated as a special trust fund and shall be credited with interest by the State Treasurer pursuant to G.S. 147-69.2 and G.S. 147-69.3.

(f) **(Expires October 1, 2011)** During each fiscal year, the Department may use up to two million five hundred thousand dollars ($2,500,000) of the funds in the Commercial Fund for performance-based cleanups as provided in this subsection. The Department may also use any funds that are available from any other source and that are specifically intended to be used for performance-based cleanups as provided in this section. Each performance-based cleanup shall comply with the requirements of this Part and any other provisions of law that govern the cleanup of environmental damage resulting from the discharge or release of a petroleum product from a commercial underground storage tank. The Department or any owner, operator, or landowner may contract for performance-based cleanups with environmental services firms that the Department has determined to be qualified to satisfactorily complete the work associated with a cleanup. Before the award of the contract, the environmental services firms shall secure a surety or performance bond equal to the price of the firm's services under the contract and shall demonstrate having secured the surety or performance bond to the satisfaction of the Department. The surety shall be liable on the bond obligation when the environmental services firms fail to perform as specified in the contract. A performance-based contract shall provide that cleanup will be completed within the time and for the cost stated in the contract. The Department or any owner, operator, or landowner shall select environmental services firms for performance-based cleanup through a competitive bidding process. The Commission shall adopt rules governing the competitive bidding process and any other rules necessary to implement this subsection. The rules shall establish qualifications for environmental services firms and for individuals and firms that provide engineering services as part of a contract to satisfactorily complete work associated with cleanup.

(g) The Commercial Fund may be used to support the administrative functions of the program for underground storage tanks under this Part and Part 2B of this Article up to the amounts allowed by law, which amounts may be changed from time to time. In the case of a

legislated increase or decrease in salaries and benefits, the administrative allowance existing at the time of the increase or decrease shall be correspondingly increased or decreased an amount equal to the legislated increase or decrease in salaries and benefits.

(h) The Commercial Fund may be used to reimburse the owner or operator of a commercial petroleum underground storage tank for annual operating fees that were paid under protest pursuant to G.S. 143-215.94C(f) to the extent the Department has recovered the fees from the previous owner or operator from whom the annual operating fees were due. The Commercial Fund may be used only to reimburse those fees that the owner or operator paid to eliminate an unpaid annual operating fees balance that had been accrued by and was the obligation of a previous owner or operator. (1987 (Reg. Sess., 1988), c. 1035, s. 1; 1989, c. 652, ss. 4, 16; 1991, c. 538, ss. 2, 3; 1991 (Reg. Sess., 1992), c. 817, s. 1; 1993, c. 400, s. 15; c. 402, s. 1; 1995, c. 377, s. 5; 1998-161, s. 2; 2001-384, ss. 4, 5, 8; 2001-442, s. 1; 2003-352, ss. 2, 3; 2007-323, s. 12.1(a); 2008-195, s. 11; 2008-198, s. 7(a).)

§ 143-215.94C. Commercial leaking petroleum underground storage tank cleanup fees.

(a) For purposes of this subsection, each compartment of a commercial underground storage tank that is designed to independently contain a petroleum product is a separate petroleum commercial underground storage tank. The owner or operator of a commercial petroleum underground storage tank shall pay to the Secretary for deposit into the Commercial Fund an annual operating fee of four-hundred twenty dollars ($420.00) for each petroleum commercial underground storage tank.

(b) The annual operating fee shall be determined on a calendar year basis. For petroleum commercial underground storage tanks in use on 1 January and remaining in use on or after 1 December of that year, the annual operating fee due for that year shall be as specified in subsection (a) of this section. For a petroleum commercial underground storage tank that is first placed in service in any year, the annual operating fee due for that year shall be determined by multiplying one-twelfth (1/12) of the amount specified in subsection (a) of this section by the number of months remaining in the calendar year. For a petroleum commercial underground storage tank that is permanently removed from service in any year, the annual operating fee due for that year shall be determined by multiplying one-twelfth (1/12) of the amount specified in subsection (a) of this section by the number of months in the calendar year preceding the permanent removal from use. In calculating the pro rata annual operating fee for a tank that is first placed in use or permanently removed during a calendar year under the preceding two sentences, a partial month shall count as a month, except that where a tank is permanently removed and replaced by another tank, the total of the annual operating fee for the tank that is removed and the replacement tank shall not exceed the annual operating fee for the replacement tank. The annual operating fee shall be due and payable on the first day of the month in accordance with a staggered schedule established by the Department. The Department shall implement a staggered schedule to the end that the total amount of fees to be collected by the Department is approximately the same each quarter. A person who owns or operates more than one petroleum commercial underground storage tank may request that the fee for all tanks be due at the same time. The fee for all commercial underground storage tanks located at the same facility shall be due at the same time. A person who owns or operates 12 or more commercial petroleum storage tanks may request that the total of all fees be paid in four equal payments to be due on the first day of each calendar quarter, provided that the fee for all commercial underground storage tanks located at the same facility shall be due at the same time.

(c) Beginning no later than sixty days before the first due date of the annual operating fee imposed by this section, any person who deposits a petroleum product in a commercial underground storage tank that would be subject to the annual operating fee shall, at least once in each calendar year during which such deposit of a petroleum product is made, notify the

owner or operator of the duty to pay the annual operating fee. The requirement to notify pursuant to this subsection does not constitute a duty owed by the person depositing a petroleum product in a commercial underground storage tank to the owner or operator and the person depositing a petroleum product in an underground storage tank shall not incur any liability to the owner or operator for failure to give notice of the duty to pay the operating fee.

(d) Repealed by Session Laws 1991, c. 538, s. 3.1.

(e) An owner or operator of a commercial underground storage tank who fails to pay an annual operating fee due under this section within 30 days of the date that the fee is due shall pay, in addition to the fee, a late penalty of five dollars ($5.00) per day per commercial underground storage tank, up to a maximum equal to the annual operating fee due. The Department may waive a late penalty in whole or in part if:

(1) The late penalty was incurred because of the late payment or nonpayment of an annual operating fee by a previous owner or operator.

(2) The late penalty was incurred because of a billing error for which the Department is responsible.

(3) Where the late penalty was incurred because the annual operating fee was not paid by the owner or operator due to inadvertence or accident.

(4) Where payment of the late penalty will prevent the owner or operator from complying with any substantive law, rule, or regulation applicable to underground storage tanks and intended to prevent or mitigate discharges or releases or to facilitate the early detection of discharges or releases.

(f) A person who becomes the owner or operator of a commercial petroleum underground storage tank may pay, under protest, unpaid annual operating fees that were the obligation of a previous owner or operator for the purpose of obtaining an operating permit for the underground storage tanks. An owner or operator who pays unpaid operating fees that were due from a previous owner or operator may request reimbursement of those fees as provided in G.S. 143-215.94B(h). In collecting unpaid annual operating fees, the Department shall diligently seek to collect unpaid annual operating fees from the person who was the owner or operator of the commercial petroleum underground storage tank at the time the fee first became due notwithstanding the fact that those fees were paid under protest as provided in this subsection. (1987 (Reg. Sess., 1988), c. 1035, s. 1; 1989, c. 652, ss. 5, 16; 1991, c. 538, ss. 3.1, 4, 5; 1993, c. 400, s. 15; c. 402, s. 2; 1995, c. 377, s. 6; 1995 (Reg. Sess., 1996), c. 648, s. 2; 2008-195, s. 1; 2008-198, s. 7(b).)

§ 143-215.94D. Noncommercial Leaking Petroleum Underground Storage Tank Cleanup Fund.

(a) There is established under the control and direction of the Department the Noncommercial Leaking Petroleum Underground Storage Tank Cleanup Fund. This Noncommercial Fund shall be a nonreverting revolving fund consisting of any monies appropriated for such purpose by the General Assembly or available to it from grants, or other monies paid to it or recovered on behalf of the Noncommercial Fund.

(b) The Noncommercial Fund shall be used for the payment of the costs set out in subsection (b1) of this section, up to an aggregate maximum of one million dollars ($1,000,000) per occurrence resulting from a discharge or release of a petroleum product from:

(1) Noncommercial underground storage tanks if the discharge or release meets the minimum priority criteria for corrective action established by the Department.

(2) Commercial underground storage tanks if the owner or operator cannot be identified or fails to proceed with the cleanup.

(3) Commercial underground storage tanks that were taken out of operation prior to 1 January 1974 if, at the time the discharge or release is discovered,

neither the owner or operator owns or leases the lands on which the tank is located.

(4) Commercial underground storage tanks if the owner of the commercial underground storage tank is the owner only as a result of owning the land on which the commercial underground storage tank is located, the owner did not know or have reason to know that the underground storage tank was located on the property, and the land was not transferred to the owner to avoid liability for the commercial underground storage tank.

(b1) The Noncommercial Fund shall be used for the payment of the costs of:

(1) The cleanup of environmental damage as required by G.S. 143-215.94E(a).

(2) Compensation to third parties for bodily injury and property damage in excess of one hundred thousand dollars ($100,000) per occurrence.

(3) Reimbursing the State for damages or other costs incurred as a result of a loan from the Loan Fund. The per occurrence limit does not apply to reimbursements to the State under this subdivision.

(4) Recordation of residual petroleum as required by G.S. 143B-279.11 if the Noncommercial Fund is responsible for the payment of costs under subdivisions (1) through (3) of this subsection and subsection (b) of this section.

(b2) The Noncommercial Fund may be used by the Department for the payment of costs necessary to render harmless any commercial or noncommercial underground storage tank from which a discharge or release has not occurred but which poses an imminent hazard to the environment if the owner or operator cannot be identified or located, or if the owner or operator fails to take action to render harmless the underground storage tank within 90 days after having been notified of the imminent hazard posed by the underground storage tank. The Secretary may seek to recover the costs of the action from the owner or operator as provided in G.S. 143-215.94G.

(b3) For purposes of subsection (b1) of this section, the cleanup of environmental damage includes connection of a third party to a public water system if the Department determines that connection of the third party to a public water system is a cost-effective measure, when compared to other available measures, to reduce risk to human health or the environment. A payment or reimbursement under this subsection is subject to the requirements and limitations of this section. This subsection shall not be construed to limit any right or remedy available to a third party under any other provision of law. This subsection shall not be construed to require a third party to connect to a public water system. Except as provided by this subsection, connection to a public water system does not constitute cleanup under Part 2 of this Article, G.S. 143-215.94E, G.S. 143-215.94V, any other applicable statute, or at common law.

(b4) The Noncommercial Fund shall pay any claim made after 1 September 2001 for compensation to third parties pursuant to subdivision (2) of subsection (b1) of this section only if the owner, operator, or other party responsible for the discharge or release has complied with the requirements of G.S. 143B-279.9 and G.S. 143B-279.11, unless compliance is prohibited by another provision of law.

(c) The Noncommercial Fund is to be available on an occurrence basis, without regard to number of occurrences associated with tanks owned or operated by the same owner or operator.

(d) The Noncommercial Fund shall not be used for:

(1) Costs incurred as a result of a discharge or release from an aboveground tank, aboveground pipe or fitting not connected to an underground storage tank, or vehicle.

(2) The removal or replacement of any tank, pipe, fitting or related equipment.

(3) Costs incurred as a result of a discharge or release of petroleum from a transmission pipeline.
(4) Costs intended to be paid for by the Commercial Fund.
(5) Costs associated with the administration of any underground storage tank program other than the program administered pursuant to this Part.
(6) Costs paid or reimbursed by or from any source other than the Noncommercial Fund, including, but not limited to, any payment or reimbursement made under a contract of insurance.
(7) Costs incurred as a result of the cleanup of environmental damage to groundwater to a more protective standard than the risk-based standard required by the Department unless the cleanup of environmental damage to groundwater to a more protective standard is necessary to resolve a claim for compensation by a third party for property damage.
(8) Costs in excess of those required to achieve the most cost-effective cleanup.

(e) The Noncommercial Fund shall be treated as a special trust fund and shall be credited with interest by the State Treasurer pursuant to G.S. 147-69.2 and G.S. 147-69.3.

(f) **(Expires October 1, 2011)** During each fiscal year the Department may use up to two hundred fifty thousand dollars ($250,000) of the funds in the Noncommercial Fund for performance-based cleanups as provided in this subsection. The Department may also use any funds that are available from any other source and that are specifically intended to be used for performance-based cleanups as provided in this section. Each performance-based cleanup shall comply with the requirements of this Part and any other provisions of law that govern the cleanup of environmental damage resulting from the discharge or release of a petroleum product from a noncommercial underground storage tank. The Department or any owner, operator, or landowner may contract for performance-based cleanups with environmental services firms that the Department has determined to be qualified to satisfactorily complete the work associated with a cleanup. Before the award of the contract, the environmental services firms shall secure a surety or performance bond equal to the price of the firm's services under the contract and shall demonstrate having secured the surety or performance bond to the satisfaction of the Department. The surety shall be liable on the bond obligation when the environmental services firms fail to perform as specified in the contract. A performance-based contract shall provide that cleanup will be completed within the time and for the cost stated in the contract. The Department or any owner, operator, or landowner shall select environmental services firms for performance-based cleanup through a competitive bidding process and any other rules necessary to implement this subsection.

(g) The Noncommercial Fund may be used to support the administrative functions of the program for underground storage tanks under this Part and Part 2B of this Article up to the amounts allowed by law, which amounts may be changed from time to time. In the case of a legislated increase or decrease in salaries and benefits, the administrative allowance existing at the time of the increase or decrease shall be correspondingly increased or decreased an amount equal to the legislated increase or decrease in salaries and benefits. (1987 (Reg. Sess., 1988), c. 1035, s. 1; 1989, c. 652, ss. 6, 16; 1991, c. 538, s. 6; 1991 (Reg. Sess., 1992), c. 890, s. 17; 1993, c. 400, s. 15; 1995, c. 377, s. 7; 1998-161, ss. 3, 11(a); 2001-384, ss. 6, 7, 9; 2001-442, s. 2; 2003-352, ss. 4, 5; 2007-323, s. 12.1(b); 2008-195, s. 11.)

§ 143-215.94E. Rights and obligations of the owner or operator.

(a) Upon a determination that a discharge or release of petroleum from an underground storage tank has occurred, the owner or operator of the underground storage tank shall notify the Department pursuant to G.S. 143-215.85. The owner or operator of the underground storage tank shall immediately undertake to collect and remove the discharge or release and to restore the area affected in accordance with the requirements of this Article.

(a1) If a spill or overfill associated with a petroleum underground storage tank results in a release of petroleum to the environment of 25 gallons or more or causes a sheen on nearby surface water, the owner or operator of the petroleum underground storage tank shall immediately clean up the spill or overfill, report the spill or overfill to the Department within 24 hours of the spill or overfill, and begin to restore the area affected in accordance with the requirements of this Article. The owner or operator of a petroleum underground storage tank shall immediately clean up a spill or overfill of less than 25 gallons of petroleum that does not cause a sheen on nearby surface water. If a spill or overfill of less than 25 gallons of petroleum cannot be cleaned up within 24 hours of the spill or overfill or causes a sheen on nearby surface water, the owner or operator of the petroleum underground storage tank shall immediately notify the Department.

(b) In the case of a discharge or release from a commercial underground storage tank where the owner or operator has been identified and has proceeded with cleanup, the owner or operator may elect to have the Commercial Fund pay or reimburse the owner or operator for any costs described in subsection (b) or (b1) of G.S. 143-215.94B that exceed the amounts for which the owner or operator is responsible under that subsection. The sum of payments by the owner or operator and the payments from the Commercial Fund shall not exceed one million dollars ($1,000,000) per discharge or release except as provided in G.S. 143-215.94B(b2).

(b1) In the case of a discharge or release from a commercial underground storage tank where the owner and operator cannot be identified or located, or where the owner and operator fail to proceed as required by subsection (a) of this section, if the current landowner of the land in which the commercial underground storage tank is located notifies the Department in accordance with G.S. 143-215.85 and undertakes to collect and remove the discharge or release and to restore the area affected in accordance with the requirements of this Article and applicable federal and State laws, regulations, and rules, the current landowner may elect to have the Commercial Fund pay or reimburse the current landowner for any costs described in subdivisions (1), (2), (2a), (3), and (4) of G.S. 143-215.94B(b) or G.S. 143-215.94B(b1) that exceed the amounts for which the owner or operator is responsible under that subsection. The current landowner is not eligible for payment or reimbursement until the current landowner has paid the costs described in subdivisions (1), (2), (2a), (3), and (4) of G.S. 143-215.94B(b) or G.S. 143-215.94B(b1) for which the owner or operator is responsible. Eligibility for reimbursement under this subsection may be transferred from a current landowner who has paid the costs described in subdivisions (1), (2), (2a), (3), and (4) of G.S. 143-215.94B(b) or G.S. 143-215.94B(b1) to a subsequent landowner. The sum of payments from the Commercial Fund and from all other sources shall not exceed one million dollars ($1,000,000) per discharge or release except as provided in G.S. 143-215.94B(b2). This subsection shall not be construed to require a current landowner to cleanup a discharge or release of petroleum from an underground storage tank for which the current landowner is not otherwise responsible. This subsection does not alter any right, duty, obligation, or liability of a current landowner, former landowner, subsequent landowner, owner, or operator under other provisions of law. This subsection shall not be construed to limit the authority of the Department to engage in a cleanup under this Article or any other provision of law. In the event that an owner or operator is subsequently identified or located, the Secretary shall seek reimbursement as provided in G.S. 143-215.94G(d). The current landowner shall submit documentation of all expenditures as required by G.S. 143-215.94G(b).

(c) In the case of a discharge or release from a noncommercial underground storage tank or a commercial underground storage tank eligible for the Noncommercial Fund in accordance with G.S. 143-215.94D(b), the owner or operator may elect to have the Noncommercial Fund pay or reimburse the owner or operator for the costs described in G.S. 143-215.94D(b1) up to a maximum of one million dollars ($1,000,000) per discharge or release.

(c1) In the case of a discharge or release from a noncommercial underground storage tank where the owner and operator cannot be identified or located, or where the owner and operator fail to proceed as required by subsection (a) of this section, if the current landowner of the land in which the noncommercial underground storage tank is located notifies the Department in accordance with G.S. 143-215.85 and undertakes to collect and remove the discharge or release and to restore the area affected in accordance with the requirements of this Article and applicable federal and State laws, regulations, and rules, the current landowner may elect to have the Noncommercial Fund pay or reimburse the current landowner for ninety percent (90%) of any costs described in subdivisions (1) and (2) of G.S. 143-215.94D(b1) that exceed five thousand dollars ($5,000). Eligibility for reimbursement under this subsection may be transferred to a subsequent landowner from a current landowner who has paid the costs for which the landowner is responsible under this subsection. The sum of payments from the Noncommercial Fund and from all other sources shall not exceed one million dollars ($1,000,000) per discharge or release. This subsection shall not be construed to require a current landowner to clean up a discharge or release of petroleum from an underground storage tank for which the current landowner is not otherwise responsible. This subsection does not alter any right, duty, obligation, or liability of a current landowner, former landowner, subsequent landowner, owner, or operator under other provisions of law. This subsection shall not be construed to limit the authority of the Department to engage in a cleanup under this Article or any other provision of law. The current landowner shall submit documentation of all expenditures as required by G.S. 143-215.94G(b).

(d) In any case where the costs described in G.S. 143-215.94B(b), 143-215.94B(b1), or 143-215.94D(b1) exceed one million dollars ($1,000,000), or one million five hundred thousand dollars ($1,500,000) if G.S. 143-215.94B(b2) applies, the provisions of Article 21A of this Chapter or any other applicable statute or common law principle regarding liability shall apply for the amount in excess of one million dollars ($1,000,000) or, if G.S. 143-215.94B(b2) applies, one million five hundred thousand dollars ($1,500,000). Nothing contained in this Part shall limit or modify any liability that any party may have pursuant to Article 21A of this Chapter, any other applicable statute, or at common law.

(e) When an owner, operator, or landowner pays the costs described in G.S. 143-215.94B(b), 143-215.94B(b1), or 143-215.94D(b1) resulting from a discharge or release of petroleum from an underground storage tank, the owner, operator, or landowner may seek reimbursement from the appropriate fund for any costs that the owner, operator, or landowner may elect to have either the Commercial Fund or the Noncommercial Fund pay in accordance with the applicable subsections of this section.

(e1) The Department may contract for any services necessary to evaluate any claim for reimbursement or compensation from either the Commercial Fund or the Noncommercial Fund, may contract for any expert witness or consultant services necessary to defend any decision to pay or deny any claim for reimbursement, and may pay the cost of these services from the fund against which the claim is made; provided that in any fiscal year the Department shall not expend from either fund more than one percent (1%) of the unobligated balance of the fund on 30 June of the previous fiscal year. The cost of contractual services to evaluate a claim or for expert witness or consultant services to defend a decision with respect to a claim shall be included as costs under G.S. 143-215.94B(b), 143-215.94B(b1), and 143-215.94D(b1).

(e2) An owner or operator whose claim for reimbursement is denied may appeal a decision of the Department as provided in Article 3 of Chapter 150B of the General Statutes. If the owner or operator is eligible for reimbursement under this section and the cleanup extends beyond a period of three months, the owner or operator may apply to the Department for interim reimbursements to which he is entitled under this section on a quarterly basis. If the Department fails to notify an owner or operator of its decision on a claim for reimbursement under this section within 90 days after the date the claim is received by the Department, the

owner or operator may elect to consider the claim to have been denied, and may appeal the denial as provided in Article 3 of Chapter 150B of the General Statutes.

(e3) The Department shall not pay any third party or reimburse any owner or operator who has paid any third party pursuant to any settlement agreement or consent judgment relating to a claim by or on behalf of a third party for compensation for bodily injury or property damage unless the Department has approved the settlement agreement or consent judgment prior to entry into the settlement agreement or consent judgment by the parties or entry of a consent judgment by the court. The approval or disapproval by the Department of a proposed settlement agreement or consent judgment shall be subject to challenge only in a contested case filed under Chapter 150B of the General Statutes. The Secretary shall make the final agency decision in a contested case proceeding under this subsection.

(e4) (1) If the owner or operator takes initial steps to collect and remove the discharge or release as required by the Department and completes the initial assessment required to determine degree of risk, the owner or operator shall not be subject to any violation or penalty for any failure to proceed with further assessment or cleanup under G.S. 143-215.84 or this section before the owner or operator is authorized to proceed with further assessment or cleanup as provided in subsection (e5) of this section. The lack of availability of funds in the Commercial Fund or the Noncommercial Fund shall not relieve an owner or operator of responsibility to immediately undertake to collect and remove the discharge or release or to conduct any assessment or cleanup ordered by the Department or be a defense against any violations and penalties issued to the owner or operator for failure to conduct required assessment or cleanup.

(2) The Department shall establish the degree of risk to human health and the environment posed by a discharge or release of petroleum from a commercial underground storage tank and shall determine a schedule for further assessment and cleanup that is based on the degree of risk to human health and the environment posed by the discharge or release and that gives priority to the assessment and cleanup of discharges and releases that pose the greatest risk. If any of the costs of assessment and cleanup of the discharge or release from a commercial underground storage tank are eligible to be paid or reimbursed from the Commercial Fund, the Department shall also consider the availability of funds in the Commercial Fund and the order in which the discharge or release was reported in determining the schedule.

(3) The Department shall establish the degree of risk to human health and the environment posed by a discharge or release of petroleum from a noncommercial underground storage tank and shall determine a schedule for further assessment and cleanup that is based on the degree of risk to human health and the environment posed by the discharge or release and that gives priority to the assessment and cleanup of discharges and releases that pose the greatest risk. If any of the costs of assessment or cleanup of the discharge or release from a noncommercial underground storage tank are eligible to be paid or reimbursed from the Noncommercial Fund, the Department shall also consider the availability of funds in the Noncommercial Fund and the order in which the discharge or release was reported in determining the schedule.

(4) The Department may revise the schedules that apply to the assessment and cleanup of any discharge or release at any time based on its reassessment of any of the foregoing factors.

(e5) (1) As used in this subsection:

a. "Authorization" means a determination by the Department that a person may proceed with one or more tasks associated with the assessment or cleanup of a discharge or release from a petroleum underground storage tank. To "authorize' means to make such a determination.

b. "Preapproval" means a determination by the Department that:

1. The nature and scope of a task is reasonable and necessary to be performed under G.S. 143-215.94B(b), 143-215.94B(b1), or 143-215.94D(b1) in order to achieve the purposes of this Part.

2. The amount estimated for the cost of a task does not exceed the amount or rate that is reasonable for that task.

(2) The Department may require an owner, operator, or landowner to obtain preapproval before proceeding with any task. The Department shall specify those tasks for which preapproval is required. The Department shall deny any request for payment or reimbursement of the cost of any task for which preapproval is required if the owner, operator, or landowner failed to obtain preapproval of the task. Preapproval of a task by the Department does not guarantee payment or reimbursement in the amount estimated for the cost of the task at the time preapproval is requested. The Department shall pay or reimburse the cost of a task only if all of the following apply:

a. The cost is eligible to be paid under G.S. 143-215.94B(b), 143-215.94B(b1), or 143-215.94D(b1).

b. Payment is in accordance with G.S. 143-215.94B(d) or G.S. 143-215.94D(d).

c. The Department determines that the cost is reasonable and necessary.

(3) The Commission may adopt rules governing payment or reimbursement of reasonable and necessary costs and, consistent with any rules adopted by the Commission, the Department shall develop, implement, and periodically revise a schedule of costs that the Department determines to be reasonable and necessary costs for specific tasks. Statements that specify tasks for which preapproval is required and schedules of reasonable and necessary costs for specific tasks are statements within the meaning of G.S. 150B-2(8a)g. This subsection shall not be construed to invalidate any rule of the Commission related to preapproval of tasks that will result in a cost that is eligible to be paid or reimbursed under G.S. 143-215.94B(b), 143-215.94B(b1), or 143-215.94D(b1), provided, however, that the Department may specify additional tasks for which preapproval is required.

(4) In all cases, the Department shall require an owner, operator, or landowner to submit documentation sufficient to establish that a claim is eligible to be paid or reimbursed under this Part before the Department pays or reimburses the claim.

(5) The Department shall authorize a task the cost of which is to be paid or reimbursed from the Commercial Fund or the Noncommercial Fund only when the task is scheduled to be performed on the basis of a priority determination pursuant to subsection (e4) of this section. The Department shall not pay or reimburse the cost of any task for which authorization is required under this subsection until the Department has preapproved and authorized the task.

(6) Except as provided in subdivisions (8) and (9) of this subsection, the Department shall not authorize any task the cost of which is to be paid or reimbursed from the Commercial Fund or the Noncommercial Fund unless the Department determines, based on the scope of the work to be performed and the schedule of reasonable and necessary costs, that sufficient funds will be available in the Commercial Fund or the Noncommercial Fund, whichever applies, to pay or reimburse the cost of that task within 90 days after the Department determines that the owner, operator, or landowner has submitted a claim with documentation sufficient to establish that the claim is eligible to be paid under this Part.

(7) This subsection shall not be construed to establish a cause of action against the Commission or the Department for any failure to pay or reimburse any cost within any specific period of time. This subsection shall not be construed to establish a defense to any action to enforce the requirements of either G.S. 143-215.84 or subsection (a) of this section.

(8) The Department may preapprove and authorize a task the cost of which is to be paid or reimbursed from the Commercial Fund or the Noncommercial Fund that has not been authorized pursuant to subdivisions (5) and (6) of this subsection if the owner, operator, or landowner specifically requests that the task be authorized and agrees that the claim for payment or reimbursement of the cost will not be paid until after the Department has paid all claims for payment or reimbursement of costs for tasks that the Department has authorized pursuant to subdivisions (5) and (6) of this subsection.

(9) The Department may preapprove and authorize a task the cost of which is to be paid or reimbursed from the Commercial Fund or the Noncommercial Fund that has not been authorized pursuant to subdivisions (5) and (6) of this subsection if the discharge or release creates an emergency situation. An emergency situation exists when a discharge or release of petroleum results in an imminent threat to human health or the environment. A claim for payment or reimbursement of costs for tasks that are authorized under this subdivision shall be paid or reimbursed on the same basis as tasks that are authorized under subdivisions (5) and (6) of this subsection.

(f) Repealed by Session Laws 2003-352, s. 6, effective July 27, 2003.

(f1) Any person seeking payment or reimbursement from either the Commercial Fund or the Noncommercial Fund shall certify to the Department that the costs to be paid or reimbursed by the Commercial Fund or the Noncommercial Fund are not eligible to be paid or reimbursed by or from any other source, including any contract of insurance. If any cost paid or reimbursed by the Commercial Fund or the Noncommercial Fund is eligible to be paid or reimbursed by or from another source, that cost shall not be paid from, or if paid shall be repaid to, the Commercial Fund or the Noncommercial Fund. As used in this Part, the phrase "any other source including any contract of insurance" does not include self-insurance.

(g) No owner or operator shall be reimbursed pursuant to this section, and the Department shall seek reimbursement of the appropriate fund or of the Department for any monies disbursed from the appropriate fund or expended by the Department if any of the following apply:

(1) The owner or operator has willfully violated any substantive law, rule, or regulation applicable to underground storage tanks and intended to prevent or mitigate discharges or releases or to facilitate the early detection of discharges or releases.

(2) The discharge or release is the result of the owner's or operator's willful or wanton misconduct.

(3) The owner or operator has failed to pay any annual tank operating fee due pursuant to G.S. 143-215.94C.

(h) Subdivision (1) of subsection (g) of this section shall not be construed to limit the right of an owner or operator to contest notices of violation or orders issued by the Department. Subdivision (1) of subsection (g) of this section shall not apply to a payment or reimbursement pursuant to this section if, at the time of the discharge or release, the owner or operator holds a valid operating permit as required by G.S. 143-215.94U.

(i) Repealed by Session Laws 2005-365, s. 1, effective September 8, 2005.

(j) An owner, operator, or landowner shall request that the Department determine whether any of the costs of assessment and cleanup of a discharge or release from a petroleum underground storage tank are eligible to be paid or reimbursed from either the Commercial Fund or the Noncommercial Fund within one year after completion of any task that is eligible to be paid or reimbursed under G.S. 143-215.94B(b), 143-215.94B(b1), or 143-215.94D(b1).

(k) An owner, operator, or landowner shall request payment or reimbursement from the Commercial Fund or the Noncommercial Fund for the cost of a task within one year after the completion of the task. The Department shall deny any request for payment or reimbursement of the cost of any task that would otherwise be eligible to be paid or reimbursed if the request is not received within 12 months after the later of the date on which the:

(1) Department determines that the cost is eligible to be paid or reimbursed.

(2) Task is completed. (1987 (Reg. Sess., 1988), c. 1035, s. 1; 1989, c. 652, ss. 7, 16; 1991, c. 538, ss. 7, 22; 1991 (Reg. Sess., 1992), c. 817, s. 2; 1993, c. 400, s. 15; c. 402, s. 3; 1995, c. 377, s. 8; 1995 (Reg. Sess., 1996), c. 648, ss. 3, 4; 1998-161, ss. 4, 5, 8(a), (b), 11(b); 1998-215, s. 68; 2000-172, s. 7.1; 2003-352, ss. 6, 7; 2004-124, s. 30.10(d); 2005-365, ss. 1, 2; 2008-195, s. 2(a).)

§ 143-215.94F. Limited amnesty.

Any owner or operator who reports a suspected discharge or release from an underground storage tank prior to 1 October 1989 shall not be liable for any civil penalty that might otherwise be imposed pursuant to G.S. 143-215.88A(a) for violations of G.S. 143-215.83(a) and G.S. 143-215.85. The limited amnesty provided by this section shall not apply upon a finding by the Commission that the discharge or release was the result of gross negligence or an intentional act. (1987 (Reg. Sess., 1988), c. 1035, s. 1; 1989, c. 652, s. 8.)

§ 143-215.94G. Authority of the Department to engage in cleanups; actions for fund reimbursement.

(a) The Department may use staff, equipment, or materials under its control or provided by other cooperating federal, State, or local agencies and may contract with any agent or contractor it deems appropriate to investigate a release, to develop and implement a cleanup plan, to provide interim alternative sources of drinking water to third parties, and to pay the initial costs for providing permanent alternative sources of drinking water to third parties, and shall pay the costs resulting from commercial underground storage tanks from the Commercial Fund and shall pay the costs resulting from noncommercial underground storage tanks from the Noncommercial Fund, whenever there is a discharge or release of petroleum from any of the following:

(1) A noncommercial underground storage tank.

(2) An underground storage tank whose owner or operator cannot be identified or located.

(3) An underground storage tank whose owner or operator fails to proceed as required by G.S. 143-215.94E(a).

(4) A commercial underground storage tank taken out of operation prior to 1 January 1974 if, when the discharge or release is discovered, neither the owner nor operator owns or leases the land on which the underground storage tank is located.

(a1) Every State agency shall provide to the Department to the maximum extent feasible such staff, equipment, and materials as may be available and useful to the development and implementation of a cleanup program.

(a2) The cost of any action authorized under subsection (a) of this section shall be paid, to the extent funds are available, from the following sources in the order listed:

(1) Any funds to which the State is entitled under any federal program providing for the cleanup of petroleum discharges or releases from underground storage tanks, including, but not limited to, the Leaking Underground Storage Tank Trust Fund established pursuant to 26 U.S.C. § 4081 and 42 U.S.C. § 6991b(h).

(2) The Commercial Fund or the Noncommercial Fund.

(a3) **(Expires October 1, 2011)** The Department may implement the provisions of subsection (a) of this section as provided in G.S. 143-215.94B(f) and G.S. 143-215.94D(f).

(b) Whenever the discharge or release of a petroleum product is from a commercial underground storage tank, the Department may supervise the cleanup of environmental damage required by G.S. 143-215.94E(a). If the owner or operator elects to have the Commercial Fund reimburse or pay for any costs allowed under subsection (b) or (b1) of G.S. 143-215.94B, the Department shall require the owner or operator to submit documentation of all expenditures claimed for the purposes of establishing that the owner or operator has spent the amounts required to be paid by the owner or operator pursuant to and in accordance with G.S. 143-215.94E(b). The Department shall allow credit for all expenditures that the Department determines to be reasonable and necessary. The Department may not pay for any costs for which the Commercial Fund was established until the owner or operator has paid the amounts specified in G.S. 143-215.94E(b).

(c) The Secretary shall keep a record of all expenses incurred for the services of State personnel and for the use of the State's equipment and material.

(d) The Secretary shall seek reimbursement through any legal means available, for:

(1) Any costs not authorized to be paid from either the Commercial or the Noncommercial Fund;

(2) The amounts provided for in G.S. 143-215.94B(b) or G.S. 143-215.94B(b1) required to be paid for by the owner or operator pursuant to G.S. 143-215.94E(b) where the owner or operator of a commercial underground storage tank is later identified or located;

(3) The amounts provided for in G.S. 143-215.94B(b) or G.S. 143-215.94B(b1) required to be paid for by the owner or operator pursuant to G.S. 143-215.94E(b) where the owner or operator of a commercial underground storage tank failed to proceed as required by G.S. 143-215.94E(a);

(3a) The amounts provided for by G.S. 143-215.94B(b)(5) required to be paid by the owner or operator to third parties for the cost of providing interim alternative sources of drinking water to third parties and the initial cost of providing permanent alternative sources of drinking water to third parties;

(4) Any funds due under G.S. 143-215.94E(g); and

(5) Any funds to which the State is entitled under any federal program providing for the cleanup of petroleum discharges or releases from underground storage tanks.

(e) In the event that a civil action is commenced to secure reimbursement pursuant to subdivisions (1) through (4) of subsection (d) of this section, the Secretary may recover, in

addition to any amount due, the costs of the action, including but not limited to reasonable attorney's fees and investigation expenses. Any monies received or recovered as reimbursement shall be paid into the appropriate fund or other source from which the expenditures were made.

(f) In the event that a recovery equal to or in excess of the amounts required to be paid for by the owner or operator pursuant to G.S. 143-215.94E(b) is recovered pursuant to subdivisions (2) and (3) of subsection (d) of this section for the costs described in G.S. 143-215.94B(b) or G.S. 143-215.94B(b1), the Department shall transfer funds from the Commercial Fund that would have been paid from the Commercial Fund pursuant to subsection (b) or (b2) of G.S. 143-215.94B if the owner or operator had proceeded with the cleanup, but which were paid from the Noncommercial Fund, into the Noncommercial Fund.

(g) **(Effective January 1, 2009)** If the Department paid or reimbursed costs that are not authorized to be paid or reimbursed under G.S. 143-215.94B or G.S. 143-215.94D as a result of a misrepresentation by an agent who acted on behalf of an owner, operator, or landowner, the Department shall first seek reimbursement, pursuant to subdivision (1) of subsection (d) of this section, from the agent of monies paid to or retained by the agent.

(h) **(Effective January 1, 2009)** The Department shall take administrative action to recover costs or bring a civil action pursuant to subdivision (1) of subsection (d) of this section to seek reimbursement of costs in accordance with the time limits set out in this subsection.

(1) The Department shall take administrative action to recover costs or bring a civil action to seek reimbursement of costs that are not authorized to be paid from the Commercial Fund under subdivision (1), (2), or (3) of G.S. 143-215.94B(d) or from the Noncommercial Fund under subdivision (1), (2), or (3) of G.S. 143-215.94D(d) within five years after payment.

(2) The Department shall take administrative action to recover costs or bring a civil action to seek reimbursement of costs other than those described in subdivision (1) of this subsection within three years after payment.

(3) Notwithstanding the time limits set out in subdivisions (1) and (2) of this subsection, the Department may take administrative action to recover costs or bring a civil action to seek reimbursement of costs paid as a result of fraud or misrepresentation at any time.

(i) **(Effective January 1, 2009)** An administrative action or civil action that is not commenced within the time allowed by subsection (h) of this section is barred.

(j) **(Effective January 1, 2009)** Except with the consent of the claimant, the Department may not withhold payment or reimbursement of costs that are authorized to be paid from the Commercial Fund or the Noncommercial Fund in order to recover any other costs that are in dispute unless the Department is authorized to withhold payment by a final decision of the Commission pursuant to G.S. 150B-36 or an order or final decision of a court. (1987 (Reg. Sess., 1988), c. 1035, s. 1; 1989, c. 652. ss. 9, 16; 1991, c. 538, ss. 8, 23; 1993, c. 400, s. 15; c. 402, s. 4; 1995, c. 377, s. 9; 2001-442, s. 3; 2008-195, ss. 3, 11.)

§ 143-215.94H. Financial responsibility.

(a) The Department shall require each owner and operator of a petroleum underground storage tank who is required to demonstrate financial responsibility under rules promulgated by the United States Environmental Protection Agency pursuant to 42 U.S.C. § 6991b(d) to maintain evidence of financial responsibility that is the lesser of:

(1) The full amount of the financial responsibility that an owner or operator is required to demonstrate under rules promulgated by the United States Environmental Protection Agency pursuant to 42 U.S.C. § 6991b(d).

(2) The amounts required to be paid for by the owner or operator pursuant to G.S. 143-215.94E(b) per occurrence for costs described in G.S.

143-215.94B(b) and G.S. 143-215.94B(b1) if costs are eligible to be paid under those subsections.

(b) Financial responsibility may be established in accordance with rules adopted by the Commission which shall provide that financial responsibility may be established by either insurance, guarantee, surety bond, letter of credit, qualification as a self-insurer, or any combination thereof. The compliance date schedule for demonstrating financial responsibility shall conform to the schedule adopted by the Environmental Protection Agency. (1987 (Reg. Sess., 1988), c. 1035, s. 1; 1989, c. 652, s. 10; 1993, c. 402, s. 5; 2008-195, s. 4; 2009-570, s. 19.)

§ 143-215.94I. Insurance pools authorized; requirements.

(a) As used in this section, "Commissioner" means the Commissioner of Insurance of the State of North Carolina.

(b) Owners and operators of underground storage tanks may demonstrate financial responsibility by establishing insurance pools which provide insurance coverage to pool members in at least the minimum amounts specified in G.S. 143-215.94H. Each such pool shall be operated by a board of trustees consisting of at least five persons who are elected or appointed officials of pool members. The board of trustees of each pool shall:

(1) Establish terms and conditions of coverage within the pool, including underwriting criteria, applicable deductible levels, the maximum level of claims that the pool will self-insure, and exclusions of coverage;

(2) Ensure that all valid claims are paid promptly;

(3) Take all necessary precautions to safeguard the assets of the pool;

(4) Maintain minutes of its meetings and make those minutes available to the Commissioner;

(5) Designate an administrator to carry out the policies established by the board of trustees and to provide continual management of the pool, and delineate in written minutes of its meetings the areas of authority it delegates to the pool's administrator;

(6) Establish the amount of insurance to be purchased by the pool to provide coverage over and above the claims that are not to be satisfied directly from the pool's resources;

(7) Establish the amount, if any, of aggregate excess insurance coverage to be purchased and maintained in the event that the pool's resources are exhausted in a given fiscal period; and

(8) Establish guidelines for membership in the pool, including the amount of money to be collected from each pool member to form and fund the pool.

(c) The board of trustees may not:

(1) Extend credit to individual members for payment of a premium, except pursuant to payment plans approved by the Commissioner; or

(2) Borrow any monies from the pool or in the name of the pool, except in the ordinary course of business, without first advising the Commissioner of the nature and purpose of the loan and obtaining prior approval from the Commissioner.

(d) A contract or agreement made pursuant to this section must contain provisions:

(1) For a system or program of loss control;

(2) For termination of membership including both:

a. Cancellation of individual membership in the pool by the pool; and

b. Election by an individual member of the pool to terminate its participation;

(3) That a pool or a terminating member must provide at least 90 days' written notice of cancellation or termination;

(4) Requiring the pool to pay all claims for which each member incurs liability during each member's period of membership, except:

a. Where a member has individually retained the risk;

b. Where the risk is not covered; or

c. For amounts of claims above the coverage provided by the pool;

(5) For the maintenance of claim reserves equal to known incurred losses and loss adjustment expenses and to an estimate of incurred but not reported losses;

(6) For compliance with any applicable federal requirements regarding financial responsibility for underground storage tanks;

(7) For a final accounting and settlement of the obligations of or refunds to a terminating member to occur when all incurred claims are concluded, settled, or paid;

(8) That the pool may establish offices where necessary in this State and employ necessary staff to carry out the purposes of the pool;

(9) That the pool may retain legal counsel, actuaries, claims adjusters, auditors, engineers, private consultants, and advisors, and other persons as the board of trustees or the administrator deems to be necessary;

(10) That the pool may make and alter bylaws and rules pertaining to the exercise of its purpose and powers;

(11) That the pool may purchase, lease, or rent real and personal property it deems to be necessary; and

(12) That the pool may enter into financial services agreements with financial institutions and that it may issue checks in its own name.

(e) In the event that either the pool or an individual pool member gives notice of an intent to cancel or terminate participation in the pool as provided by subdivision (4) of subsection (d) of this section, the pool shall so notify both the Commissioner and the Secretary within five business days of the issuance or receipt of such notice by the pool. In addition, the pool shall notify both the Commissioner and the Secretary within five business days of the date such cancellation or termination becomes effective, unless notice of cancellation or termination is rescinded.

(f) The formation and operation of an insurance pool under this section shall be subject to approval by the Commissioner who shall, after notice and hearing, establish reasonable requirements and rules for the approval and monitoring of such pools, including prior approval of pool administrators and provisions for periodic examinations of financial condition. The Commissioner may disapprove an application for the formation of an insurance pool, and may suspend or withdraw such approval whenever he finds that such applicant or pool:

(1) Has refused to submit its books, papers, accounts, or affairs to the reasonable inspection of the Commissioner or his representative;

(2) Has refused, or its officers, agents, or administrators have refused, to furnish satisfactory evidence of its financial and business standing or solvency;

(3) Is insolvent, or is in such condition that its further transaction of business in this State is hazardous to its members and creditors in this State and to the public;

(4) Has refused or neglected to pay a valid final judgment against it within 60 days after its rendition;

(5) Has violated any law of this State or has violated or exceeded the powers granted by its members;

(6) Has failed to pay any taxes, fees, or charges imposed in this State within 60 days after they are due and payable, or within 60 days after final disposition or any legal contest with respect to liability therefor; or

(7) Has been found insolvent by a court of any other state, by the insurance regulator or other proper officer or agency of any other state, and has been prohibited from doing business in such state.

(g) Each pool shall be audited annually at the expense of the pool by a certified public accounting firm, with a copy of the report available to the governing body or chief executive officer of each member of the pool and to the Commissioner. The board of trustees of the pool shall obtain an appropriate actuarial evaluation of the loss and loss adjustment expense reserves of the pool, including an estimate of losses and loss adjustment expenses incurred but not reported. The provisions of G.S. 58-2-131, 58-2-132, 58-2-133, 58-2-134, 58-2-150, 58-2-155, 58-2-165, 58-2-180, 58-2-185, 58-2-190, 58-2-200, and 58-6-5 apply to each pool and to persons that administer the pools. Annual financial statements required by G.S. 58-2-165 shall be filed by each pool within 60 days after the end of the pool's fiscal year. All financial statements required by this section shall be prepared in accordance with generally accepted statutory accounting principles.

(h) If, as a result of the annual audit or an examination by the Commissioner, it appears that the assets of a pool are insufficient to enable the pool to discharge its legal liabilities and other obligations, the Commissioner shall notify the administrator and the board of trustees of the pool of the deficiency and his list of recommendations to abate the deficiency, including a recommendation not to add any new members until the deficiency is abated. If the pool fails to comply with the recommendations within 30 days after the date of the notice, the Commissioner may apply to the Superior Court of Wake County for an order requiring the pool to abate the deficiency and authorizing the Commissioner to appoint one or more special deputy commissioners, counsel, clerks, or assistants to oversee the implementation of the Court's order. The Commissioner has all of the powers granted to him under Article 17A of General Statute Chapter 58 relating to rehabilitation and liquidation of insurers; and the provisions of that Article apply to this section to the extent they are not in conflict with this section. The compensation and expenses of such persons shall be fixed by the Commissioner, subject to the approval of the Court, and shall be paid out of the funds or assets of the pool.

(i) Each pool contract shall provide that the members of the pool shall be assessed on a pro rata basis as calculated by the amount of each member's average annual contribution in order to satisfy the amount of any deficiency where a pool is determined to be insolvent, financially impaired, or is otherwise found to be unable to discharge its legal liabilities and other obligations.

(j) In the event that the Commissioner finds that a pool is insolvent, financially impaired, or otherwise, unable to discharge its legal liabilities or obligations, or if the Commissioner at any time has reason to believe that any owner or operator is unable to demonstrate financial responsibility as required by G.S. 143-215.94H and rules adopted by the Commission as a result of the financial condition of the pool or for any other reason, the Commissioner shall so notify the Secretary.

(k) The provisions of Article 48 of Chapter 58 do not apply to any risks retained by any pool.

(l) The Department of Insurance, in consultation with the Petroleum Underground Storage Tank Funds Council and the Department of Environment and Natural Resources, shall provide guidance and technical assistance for the formation of an insurance pool pursuant to G.S. 143-215.94I to any responsible entity that requests assistance. (1987 (Reg. Sess., 1988), c. 1035, s. 1; 1989, c. 652, s. 11; 1995, c. 193, s. 66; 1999-132, s. 11.11; 2008-195, s. 10.)

§ 143-215.94J. Limitation of liability of the State of North Carolina.

(a) No claim filed against either the Commercial Fund or the Noncommercial Fund shall be paid except from assets of the respective fund as provided for in this Part or as may otherwise be authorized by law.

(b) This Part shall not be construed to obligate the General Assembly to make any appropriation to implement the provisions of this Part; nor shall it be construed to obligate the Secretary to take any action pursuant to this Part for which funds are not available from appropriations or otherwise.

(c) The Secretary may budget anticipated receipts as needed to implement this Part.

(d) Should the Secretary find that the Noncommercial Fund balance is insufficient to satisfy all claims and other obligations of the Noncommercial Fund incurred pursuant to this Part, the Secretary may transfer funds which would otherwise revert to the General Fund to the Noncommercial Fund in order to meet such claims and obligations.

(e) If at any time either fund balance is insufficient to pay all valid claims against it, the claims shall be paid in full in the order in which they are finally determined. The Secretary may retain not more than five hundred thousand dollars ($500,000) in the Noncommercial Fund as a contingency reserve and not apply the reserve to the claims. The Department may use the contingency reserve to conduct cleanups in accordance with G.S. 143-215.94G when an imminent hazard poses a threat to human health or to significant natural resources. (1987 (Reg. Sess., 1988), c. 1035, s. 1; 1989, c. 652, s. 16; 1991, c. 538, s. 9; 1993, c. 400, s. 15.)

§ 143-215.94K. Enforcement.

The provisions of G.S. 143-215.94W through G.S. 143-215.94Y shall apply to this Part. (1987 (Reg. Sess., 1988), c. 1035, s. 1; 1993, c. 400, s. 15; 1995, c. 377, s. 10.)

§ 143-215.94L. Definitions.

(a) The Commission may adopt rules necessary to implement the provisions of this Part. Except as may be otherwise specifically provided, the provisions of Chapter 150B of the General Statutes apply to this Part.

(b) This Part shall be administered by the Department consistent with the provisions of Title VI, § 601 of the Hazardous and Solid Waste Amendments of 1984, Pub. L. No. 98-616, 42 U.S.C. § 6991 et seq., as amended. The provisions of 40 Code of Federal Regulations Part 280, Subpart I – Lender Liability (1 July 1997 Edition) apply to this Part and Part 2B of this Article.

(c) The provisions of this Part and of Part 2 of this Article are intended to be complementary. This Part shall not be construed to limit the liability under G.S. 143-215.84(a) of any person or to limit the authority of the Department to take any action pursuant to G.S. 143-215.84(b).

(d) This Part shall be known and may be cited as the Leaking Petroleum Underground Storage Tank Cleanup Act of 1988.

(e) The Department of Environment and Natural Resources shall establish a process to provide informal notice of any proposed policy change or rule interpretation that is not a rule, as defined in G.S. 150B-2, to interested parties. Except in a situation that requires immediate action, the Department shall receive and consider oral and written comment from interested parties before the Department implements the proposed policy change or rule interpretation. Except in a situation that requires immediate action, the Department shall provide written notice of a policy change or rule interpretation to interested parties at least 30 days prior to its implementation. (1987 (Reg. Sess., 1988), c. 1035, s. 1; 1991, c. 538, ss. 10, 16; 1993, c. 400, s. 15; 1998-161, s. 9; 2008-195, s. 9.)

§ 143-215.94M. Reports.

(a) The Secretary shall present an annual report to the Environmental Review Commission which shall include at least the following:

(1) A list of all discharges or releases of petroleum from underground storage tanks;

(2) A list of all cleanups requiring State funding through the Noncommercial Fund and a comprehensive budget to complete such cleanups;

(3) A list of all cleanups undertaken by tank owners or operators and the status of these cleanups;

(4) A statement of receipts and disbursements for both the Commercial Fund and the Noncommercial Fund;

(5) A statement of all claims against both the Commercial Fund and the Noncommercial Fund, including claims paid, claims denied, pending claims, anticipated claims, and any other obligations;

(6) The adequacy of both the Commercial Fund and the Noncommercial Fund to carry out the purposes of this Part together with any recommendations as to measures that may be necessary to assure the continued solvency of the Commercial Fund and the Noncommercial Fund; and

(7) A statement of the condition of the Loan Fund and a summary of all activity under the Loan Fund.

(b) The report required by this section shall be made by the Secretary on or before 1 September of each year. (1987 (Reg. Sess., 1988), c. 1035, s. 1; 1989, c. 652, ss. 12, 16; 1991, c. 538, s. 11; 1993, c. 400, s. 15; c. 402, s. 6; 2002-148, s. 7.)

§ 143-215.94N. Applicability.

(a) The provisions of this Part as they relate to costs paid from the Commercial Fund apply only to discharges or releases that are discovered or reported on or after 30 June 1988 from a commercial underground storage tank.

(b) The provisions of this Part as they relate to costs paid from the Noncommercial Fund apply to discharges or releases without regard to the date discovered or reported; however, reimbursement of costs under G.S. 143-215.94G(d)(1), (2), (3), (3a), and (4) shall be for the full amount of the costs paid for from the Noncommercial Fund and shall not be limited pursuant to G.S. 143-215.94E(b) for discharges or releases from commercial underground storage tanks discovered or reported on or before 30 June 1988. (1989, c. 652, s. 13; 1993, c. 400, s. 15; 1995, c. 377, s. 11.)

§ 143-215.94O. Petroleum Underground Storage Tank Funds Council.

(a) The North Carolina Petroleum Underground Storage Tank Funds Council is created. The Council shall be composed of 11 members as follows:

(1) An employee of the Department who is not employed by the section responsible for the administration of the underground storage tank cleanup program who shall be appointed by the Secretary and who shall serve at the pleasure of the Secretary.

(2) Five members appointed by the General Assembly upon the recommendation of the President Pro Tempore of the Senate as follows:

a. One who shall, at the time of appointment, be actively connected with a petroleum refining company or an organization representing petroleum refining companies.

b. One who shall, at the time of appointment, be actively connected with a petroleum marketer or an organization representing petroleum marketers.

c. One who shall, at the time of appointment, be actively connected with an environmental insurance carrier or an organization representing environmental insurance carriers.

d. One who shall, at the time of appointment, be actively connected with a commercial lending institution or an organization representing commercial lending institutions.

e. One who shall, at the time of appointment, be actively engaged in farming and the owner of a noncommercial petroleum underground storage tank or actively connected with an organization representing farmers.

(3) Five members appointed by the General Assembly upon the recommendation of the Speaker of the House of Representatives as follows:

a. One who shall, at the time of appointment, be an owner or operator of a convenience store that markets petroleum products or is actively connected with an organization representing convenience store owners or operators.

b. One who shall, at the time of appointment, be a motor fuel service station dealer or actively connected with an organization representing motor fuel service station dealers.

c. One who shall, at the time of appointment, be actively connected with an environmental advocacy organization.

d. One who shall, at the time of appointment, have special training and experience in the remediation of groundwater contamination resulting from leaking petroleum underground storage tanks.

e. One who shall, at the time of appointment, be the owner of a noncommercial petroleum underground storage tank and not eligible for appointment under subdivisions (1), (2)a. through (2)d., or (3)a. through (3)d. of this subsection.

(b) The members of the Council shall elect a chairman and a vice-chairman.

(c) All appointments made by the General Assembly shall be for a term of two years. Terms shall expire on 30 June except that members shall serve until their successors are appointed and duly qualified as provided in G.S. 128-7. The General Assembly shall have the power to remove, in accordance with G.S. 143B-13, any member appointed by the General Assembly.

(d) The Secretary shall provide staff assistance to the Council from the agency responsible for administration of the underground storage tank cleanup program.

(e) Members of the Council who are not State employees shall be reimbursed for their expenses in accordance with G.S. 138-5. Members of the Council who are State employees shall be reimbursed for their expenses in accordance with G.S. 138-6.

(f) The Council shall meet upon the call of the Chairman or a majority of its members. A majority of its members shall constitute a quorum for the transaction of business.

(g) The Council shall:

(1) Review the administration of the Commercial Fund, the Noncommercial Fund, and the Loan Fund.

(2) Advise the Secretary and the Commission on any matter relating to the effective and efficient implementation of this Part.

(3) Advise the Secretary on the adequacy of the funds to carry out the purposes of this Part.

(4) Recommend rules, in accordance with generally accepted standards prevailing among commercial lending institutions, for use by the Department

in determining eligibility for loans, interest rates, terms, and conditions applicable to loans, and in managing the Loan Fund.

(5) Recommend rules and comment on proposed rules governing reimbursement of necessary and reasonable costs under G.S. 143-215.94E(e). (1991, c. 538, s. 12; 1991 (Reg. Sess., 1992), c. 817, s. 3; 1993, c. 400, s. 15; 1995 (Reg. Sess., 1996), c. 743, s. 16.)

§ 143-215.94P. Groundwater Protection Loan Fund.

(a) There is established under the control and direction of the Department the Groundwater Protection Loan Fund. This Loan Fund shall be a nonreverting revolving fund consisting of any monies appropriated to it by the General Assembly or available to it from grants, and other monies paid to it or recovered on behalf of the Loan Fund. The Loan Fund shall be credited with interest on the Loan Fund by the State Treasurer pursuant to G.S. 147-69.2 and G.S. 147-69.3.

(b) The Loan Fund shall be used to provide loans to the owners of commercial petroleum underground storage tanks who are creditworthy but may be unable to secure conventional loans to upgrade or replace commercial underground storage tanks in use on 1 July 1991 so as to meet the performance standards applicable to tanks installed after 22 December 1988 or the requirements that existing underground storage tanks must meet by 22 December 1998. All applications for loans under this section must be received by the Department prior to 1 January 1995.

(c) The Department shall adopt rules for use in managing the Loan Fund. Rules for managing the Loan Fund shall be based on generally accepted standards prevailing among commercial lending institutions with such modifications as may be necessary to achieve the purpose of this section to make loans available to creditworthy applicants. The Department shall administer the loan program through existing commercial lending institutions. In the event that the Department is unable to arrange for the administration of the loan program through existing commercial institutions in all or any part of the State, the Department may administer the loan program through the Office of State Budget and Management. Each commercial institution or agency that administers any part of the loan program shall collect all charges for securing and administering each loan, including but not limited to application fees, recording costs, collection costs, and attorneys' fees from the borrower. Receipt of a loan from the Loan Fund is not a right, duty, or privilege; therefore, Article 3 of Chapter 150B of the General Statutes does not apply to the grant or denial of a loan from the Loan Fund.

(d) Funds received in repayment of loans made from the Loan Fund shall be deposited into the Loan Fund until the proceeds of all approved loans are disbursed to the borrowers. Thereafter, funds received in repayment of loans made from the Loan Fund and any other funds remaining in the Loan Fund shall be deposited in the Commercial Fund.

(e) In the event of a default on a loan from the Loan Fund or a violation of a loan agreement, the Secretary may request the Attorney General to bring a civil action for collection of the amount owed or other appropriate relief. An action shall be filed in the superior court of the county where the loan recipient resides, where the loan recipient does business, or where the tanks replaced or upgraded by the loan are located. In an action, the Attorney General may recover all costs of litigation, including attorneys' fees.

(f) If the State incurs liability in extending credit from the Loan Fund and, as a result of the liability, the State is ordered to pay or, as part of a settlement agreement, agrees to pay damages or other costs, the State shall seek reimbursement for the amount of the damages or other costs from the following sources in the order listed:

(1) Any funds to which the State is entitled under any federal program providing for the cleanup of petroleum discharges or releases from underground storage tanks, including but not limited to the Leaking Underground Storage

Tank Trust Fund established pursuant to 26 U.S.C. § 4081 and 42 U.S.C. § 6991b(h).

(2) The Noncommercial Fund.

(3) The Commercial Fund. (1989, c. 652, s. 16; 1991, c. 538, ss. 13, 21; 1993, c. 400, s. 15; c. 402, s. 7; 2000-140, s. 93.1(a); 2001-424, s. 12.2(b).)

§§ 143-215.94Q through 143-215.94S. Reserved for future codification purposes.

Part 2B. Underground Storage Tank Regulation.

§ 143-215.94T. Adoption and implementation of regulatory program.

(a) The Commission shall adopt, and the Department shall implement and enforce, rules relating to underground storage tanks as provided by G.S. 143-215.3(a)(15) and G.S. 143B-282(a)(2)h. These rules shall include standards and requirements applicable to both existing and new underground storage tanks and tank systems, may include different standards and requirements based on tank capacity, tank location, tank age, and other relevant factors, and shall include, at a minimum, standards and requirements for:

(1) Design, construction, and installation, including monitoring systems.

(2) Notification to the Department, inspection, and registration.

(3) Recordation of tank location.

(4) Modification, retrofitting, and upgrading.

(5) General operating requirements.

(6) Release detection.

(7) Release reporting, investigation, and confirmation.

(8) Corrective action.

(9) Repair.

(10) Closure.

(11) Financial responsibility.

(12) Tank tightness testing procedures and certification of persons who conduct tank tightness tests.

(13) Secondary containment for all components of petroleum underground storage tank systems.

(b) Rules adopted pursuant to subsection (a) of this section that apply only to commercial underground storage tanks shall not apply to any:

(1) Farm or residential underground storage tank of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes.

(2) Underground storage tank of 1,100 gallons or less capacity used for storing heating oil for consumptive use on the premises where stored.

(3) Underground storage tank of more than 1,100 gallon capacity used for storing heating oil for consumptive use on the premises where stored by four or fewer households.

(c) Rules adopted pursuant to subdivision (13) of subsection (a) of this section shall require secondary containment for all components of underground storage tank systems, including, but not limited to, tanks, piping, fittings, pump heads, and dispensers. Secondary containment requirements shall include standards for double wall tanks, piping, and fittings and for sump containment for pump heads and dispensers. The rules shall provide for monitoring of double wall interstices and sump containments. The rules shall apply to any underground storage tank system that is installed on or after the date on which the rules become effective and to the replacement of any component of an underground storage tank system on or after that date. (1989, c. 652, s. 14; 1998-161, s. 10; 1999-328, s. 4.12; 2003-352, s. 8; 2008-195, s. 5; 2009-570, s. 20.)

§ 143-215.94U. Registration of petroleum commercial underground storage tanks; operation of petroleum underground storage tanks; operating permit required.

(a) The owner or operator of each petroleum commercial underground storage tank shall annually obtain an operating permit from the Department for the facility at which the tank is located. The Department shall issue an operating permit only if the owner or operator has done all of the following:

(1) Notified the Department of the existence of all tanks as required by 40 Code of Federal Regulations § 280.22 (1 July 1994 Edition) or 42 U.S.C. § 6991a, if applicable, at the facility.

(2) Paid all fees required under G.S. 143-215.94C for all commercial petroleum underground storage tanks located at the facility.

(3) Complies with applicable release detection, spill and overfill protection, and corrosion protection requirements set out in rules adopted pursuant to this Chapter, notifies the Department of the method or combination of methods of leak detection, spill and overfill protection, and corrosion protection in use, and certifies to the Department that all applicable release detection, spill and overfill protection, and corrosion protection requirements are being met for all petroleum underground storage tanks located at the facility.

(4) If applicable, complies with the Stage I vapor control requirements set out in 15A North Carolina Administrative Code 2D.0928, effective 1 March 1991, notifies the Department of the method or combination of methods of vapor control in use, and certifies to the Department that all Stage I vapor control requirements are being met for all petroleum underground storage tanks located at the facility.

(5) Substantially complied with the air quality, groundwater quality, and underground storage tank standards applicable to any activity in which the applicant has previously engaged and has been in substantial compliance with federal and State laws, regulations, and rules for the protection of the environment. In determining substantial compliance, the compliance history of the owner or operator and any parent, subsidiary, or other affiliate of the owner, operator, or parent may be considered.

(6) Demonstrated financial responsibility as required by G.S. 143-215.94H.

(b) The operating permit shall be issued at the time the commercial underground storage annual tank operating fee required under G.S. 143-215.94C(a) is paid and shall be valid from the first day of the month in which the fee is due through the last day of the last month for which the fee is paid in accordance with the schedule established by the Department under G.S. 143-215.94C(b).

(c) No person shall place a petroleum product, and no owner or operator shall cause a petroleum product to be placed, into an underground storage tank at a facility for which the owner or operator does not hold a currently valid operating permit.

(d) The Department shall issue an operating permit certificate for each facility that meets the requirements of subsection (a) of this section. The operating permit certificate shall identify the number of tanks at the facility and shall conspicuously display the date on which the permit expires. Except for the owner or operator, no person shall be liable under subsection (c) of this section if an unexpired operating permit certificate is displayed at the facility, unless the person knows or has reason to know that the owner or operator does not hold a currently valid operating permit for the facility.

(e) The Department may revoke an operating permit only if the owner or operator fails to continuously meet the requirements set out in subsection (a) of this section. If the Department revokes an operating permit, the owner or operator of the facility for which the operating permit was issued shall immediately surrender the operating permit certificate to the

Department, unless the revocation is stayed pursuant to G.S. 150B-33. An owner or operator may challenge a decision by the Department to deny or revoke an operating permit by filing a contested case under Article 3 of Chapter 150B of the General Statutes. The Secretary shall make the final agency decision regarding the revocation of a permit under this section. (1995, c. 377, s. 2; 1998-161, s. 6; 2008-195, s. 6.)

§ 143-215.94V. Standards for petroleum underground storage tank cleanup.

(a) Legislative findings and intent.

(1) The General Assembly finds that:

a. The goals of the underground storage tank program are to protect human health and the environment. Maintaining the solvency of the Commercial Fund and the Noncommercial Fund is essential to these goals.

b. The sites at which discharges or releases from underground storage tanks occur vary greatly in terms of complexity, soil types, hydrogeology, other physical and chemical characteristics, current and potential future uses of groundwater, and the degree of risk that each site may pose to human health and the environment.

c. Risk-based corrective action is a process that recognizes this diversity and utilizes an approach where assessment and remediation activities are specifically tailored to the conditions and risks of a specific site.

d. Risk-based corrective action gives the State flexibility in requiring different levels of cleanup based on scientific analysis of different site characteristics, and allowing no action or no further action at sites that pose little risk to human health or the environment.

e. A risk-based approach to the cleanup of environmental damage can adequately protect human health and the environment while preventing excessive or unproductive cleanup efforts, thereby assuring that limited resources are directed toward those sites that pose the greatest risk to human health and the environment.

(2) The General Assembly intends:

a. To direct the Commission to adopt rules that will provide for risk-based assessment and cleanup of discharges and releases from petroleum underground storage tanks. These rules are intended to combine groundwater standards that protect current and potential future uses of groundwater with risk-based analysis to determine the appropriate cleanup levels and actions.

b. That these rules apply to all discharges or releases that are reported on or after the date the rules become effective in order to ascertain whether cleanup is necessary, and if so, the appropriate level of cleanup.

c. That these rules may be applied to any discharge or release that has been reported at the time the rules become effective at the discretion of the Commission.

d. That these rules and decisions of the Commission and the Department in implementing these rules facilitate the completion of more cleanups in a shorter period of time.

e. That neither the Commercial Fund nor the Noncommercial Fund be used to clean up sites where the Commission has determined that a discharge or release poses a degree of risk to human health or the

environment that is no greater than the acceptable level of risk established by the Commission.

f. Repealed by Session Laws 1998-161, s. 11(c), effective retroactively to January 1, 1998.

g. That the Commercial Fund and the Noncommercial Fund be used to perform the most cost-effective cleanup that addresses imminent threats to human health and the environment.

(b) The Commission shall adopt rules to establish a risk-based approach for the assessment, prioritization, and cleanup of discharges and releases from petroleum underground storage tanks. The rules shall address, at a minimum, the circumstances where site-specific information should be considered, criteria for determining acceptable cleanup levels, and the acceptable level or range of levels of risk to human health and the environment.

(c) The Commission may require an owner or operator or a landowner eligible for payment or reimbursement under subsections (b), (b1), (c), and (c1) of G.S. 143-215.94E to provide information necessary to determine the degree of risk to human health and the environment that is posed by a discharge or release from a petroleum underground storage and to identify the most cost-effective cleanup that addresses imminent threats to human health and the environment.

(d) If the Commission concludes that a discharge or release poses a degree of risk to human health or the environment that is no greater than the acceptable level of risk established by the Commission, the Commission shall notify an owner, operator, or landowner who provides the information required by subsection (c) of this section that no cleanup, further cleanup, or further action will be required unless the Commission later determines that the discharge or release poses an unacceptable level of risk or a potentially unacceptable level of risk to human health or the environment. If the Commission concludes that a discharge or release poses a degree of risk to human health or the environment that requires further cleanup, the Commission shall notify the owner, operator, or landowner who provides the information required by subsection (c) of this section of the cleanup method approved by the Commission as the most cost-effective cleanup method for the site. This section shall not be construed to prohibit an owner, operator, or landowner from selecting a cleanup method other than the cost-effective cleanup method approved by the Commission so long as the Commission determines that the alternative cleanup method will address imminent threats to human health and the environment.

(e) If the Commission concludes under subsection (d) of this section that no cleanup, no further cleanup, or no further action will be required, the Department shall not pay or reimburse any costs otherwise payable or reimbursable under this Article from either the Commercial or Noncommercial Fund, other than reasonable and necessary to conduct the risk assessment required by this section, unless:

(1) Cleanup is ordered or damages are awarded in a finally adjudicated judgment in an action against the owner or landowner.

(2) Cleanup is required or damages are agreed to in a consent judgment approved by the Department prior to its entry by the court.

(3) Cleanup is required or damages are agreed to in a settlement agreement approved by the Department prior to its execution by the parties.

(4) The payment or reimbursement is for costs that were incurred prior to or as a result of notification of a determination by the Commission that no cleanup, no further cleanup, or no action is required.

(5) The payment or reimbursement is for costs that were incurred as a result of a later determination by the Commission that the discharge or release poses a threat or potential threat to human health or the environment as provided in subsection (d) of this section.

(e1) If the Commission concludes under subsection (d) of this section that further cleanup is required and notifies the owner, operator, or landowner of the cleanup method approved by the Commission as the most cost-effective cleanup method for the site, the Department shall not pay or reimburse any costs otherwise payable or reimbursable under this Article from either the Commercial Fund or Noncommercial Fund, other than those costs that are reasonable and necessary to conduct the risk assessment and to implement the cost-effective cleanup method approved by the Commission. If the owner, operator, or landowner selects a cleanup method other than the one identified by the Commission as the most cost-effective cleanup, the Department shall not pay or reimburse for costs in excess of the cost of implementing the approved cost-effective cleanup.

(f) This section shall not be construed to limit the authority of the Commission to require investigation, initial response, and abatement of a discharge or release pending a determination by the Commission under subsection (d) of this section as to whether cleanup, further cleanup, or further action will be required.

(g) Subsections (c) through (e1) of this section apply only to assessments and cleanups in progress or begun on or after 2 January 1998.

(h) If a discharge or release of petroleum from an underground storage tank results in contamination in soil or groundwater that becomes commingled with contamination that is the result of a discharge or release of petroleum from a source of contamination other than an underground storage tank, the cleanup of petroleum may proceed under rules adopted pursuant to this section. The Department shall not pay or reimburse any costs associated with the assessment or remediation of that portion of contamination that results from a release or discharge of petroleum from a source other than an underground storage tank from either the Commercial Fund or the Noncommercial Fund. (1995, c. 377, s. 1; 1998-161, s. 11(c); 2003-352, s. 9.)

§ 143-215.94W. Enforcement procedures: civil penalties.

(a) A civil penalty of not more than ten thousand dollars ($10,000) may be assessed by the Secretary against any person who:

(1) Violates any provision of this Part or rule adopted pursuant to this Part.

(2) Fails to apply for or to secure a permit required by this Part.

(3) Violates or fails to act in accordance with the terms, conditions, or requirements of any permit issued pursuant to this Part.

(4) Fails to file, submit, or make available, as the case may be, any documents, data, or reports required by this Part.

(5) Violates or fails to act in accordance with the terms, conditions, or requirements of any special order or other appropriate document issued pursuant to G.S. 143-215.2 or fails to comply with the requirements of G.S. 143B-279.9 through G.S. 143B-279.11.

(6) Falsifies or tampers with any recording or monitoring device or method required to be operated or maintained under this Part or rules implementing this Part.

(7) Knowingly renders inaccurate any recording or monitoring device or method required to be operated or maintained under this Part or rules implementing this Part.

(8) Knowingly makes any false statement, representation, or certification in any application, record, report, plan, or other document filed or required to be maintained under this Part or a rule implementing this Part.

(9) Knowingly makes a false statement of a material fact in a rule-making proceeding or contested case under this Part.

(10) Refuses access to the Commission or its duly designated representative to any premises for the purpose of conducting a lawful inspection provided for in this Part.

(b) If any action or failure to act for which a penalty may be assessed under this section is continuous, the Secretary may assess a penalty not to exceed ten thousand dollars ($10,000) per day for so long as the violation continues. A penalty for a continuous violation shall not exceed two hundred thousand dollars ($200,000) for each period of 30 days during which the violation continues.

(c) In determining the amount of the penalty, the Secretary shall consider the factors set out in G.S. 143B-282.1(b). The procedures set out in G.S. 143B-282.1 shall apply to civil penalty assessments that are presented to the Commission for final agency decision.

(d) The Secretary shall notify any person assessed a civil penalty of the assessment and the specific reasons therefor by registered or certified mail, or by any means authorized by G.S. 1A-1, Rule 4. Contested case petitions shall be filed pursuant to G.S. 150B-23 within 30 days of receipt of the notice of assessment. The Secretary shall make the final decision regarding assessment of a civil penalty under this section.

(e) Requests for remission of civil penalties shall be filed with the Secretary. Remission requests shall not be considered unless made within 30 days of receipt of the notice of assessment. Remission requests must be accompanied by a waiver of the right to a contested case hearing pursuant to Chapter 150B and a stipulation of the facts on which the assessment was based. Consistent with the limitations in G.S. 143B-282.1(c) and (d), remission requests may be resolved by the Secretary and the violator. If the Secretary and the violator are unable to resolve the request, the Secretary shall deliver remission requests and his recommended action to the Committee on Civil Penalty Remissions of the Environmental Management Commission appointed pursuant to G.S. 143B-282.1(c).

(f) If any civil penalty has not been paid within 30 days after notice of assessment has been served on the violator, the Secretary shall request the Attorney General to institute a civil action in the superior court of any county in which the violator resides or has his or its principal place of business to recover the amount of the assessment, unless the violator contests the assessment as provided in subsection (d) of this section, or requests remission of the assessment in whole or in part as provided in subsection (e) of this section. If any civil penalty has not been paid within 30 days after the final agency decision or court order has been served on the violator, the Secretary shall request the Attorney General to institute a civil action in the superior court of any county in which the violator resides or has his or its principal place of business to recover the amount of the assessment. Such civil actions must be filed within three years of the date the final agency decision or court order was served on the violator.

(g) Repealed by Session Laws 1995 (Regular Session, 1996), c. 743, s. 17.

(h) The clear proceeds of civil penalties assessed pursuant to this section shall be remitted to the Civil Penalty and Forfeiture Fund in accordance with G.S. 115C-457.2. (1995, c. 377, s. 3; 1995 (Reg. Sess., 1996), c. 743, s. 17; 1998-215, s. 69; 2002-90, s. 6.)

§ 143-215.94X. Enforcement procedures: criminal penalties.

(a) Any person who negligently commits any of the offenses set out in subdivisions (1) through (9) of G.S. 143-215.94W(a) shall be guilty of a Class 2 misdemeanor which may include a fine not to exceed fifteen thousand dollars ($15,000) per day of violation, provided that such fine shall not exceed a cumulative total of two hundred thousand dollars ($200,000) for each period of 30 days during which a violation continues.

(b) Any person who knowingly and willfully commits any of the offenses set out in subdivisions (1) through (5) of G.S. 143-215.94W(a) shall be guilty of a Class I felony, which may include a fine not to exceed one hundred thousand dollars ($100,000) per day of violation, provided that this fine shall not exceed a cumulative total of five hundred thousand dollars

($500,000) for each period of 30 days during which a violation continues. For the purposes of this subsection, the phrase "knowingly and willfully" shall mean intentionally and consciously as the courts of this State, according to the principles of common law interpret the phrase in the light of reason and experience.

(c) (1) Any person who knowingly commits any of the offenses set out in subdivisions (1) through (5) of G.S. 143-215.94W(a) and who knows at that time that he thereby places another person in imminent danger of death or serious bodily injury shall be guilty of a Class C felony, which may include a fine not to exceed two hundred fifty thousand dollars ($250,000) per day of violation, provided that this fine shall not exceed a cumulative total of one million dollars ($1,000,000) for each period of 30 days during which a violation continues.

(2) For the purposes of this subsection, a person's state of mind is knowing with respect to:

a. His conduct, if he is aware of the nature of his conduct;

b. An existing circumstance, if he is aware or believes that the circumstance exists; or

c. A result of his conduct, if he is aware or believes that his conduct is substantially certain to cause danger of death or serious bodily injury.

(3) Under this subsection, in determining whether a defendant who is a natural person knew that his conduct placed another person in imminent danger of death or serious bodily injury:

a. The person is responsible only for actual awareness or actual belief that he possessed; and

b. Knowledge possessed by a person other than the defendant but not by the defendant himself may not be attributed to the defendant.

(4) It is an affirmative defense to a prosecution under this subsection that the conduct charged was conduct consented to by the person endangered and that the danger and conduct charged were reasonably foreseeable hazards of an occupation, a business, or a profession; or of medical treatment or medical or scientific experimentation conducted by professionally approved methods and such other person had been made aware of the risks involved prior to giving consent. The defendant may establish an affirmative defense under this subdivision by a preponderance of the evidence.

(d) No proceeding shall be brought or continued under this section for or on account of a violation by any person who has previously been convicted of a federal violation based upon the same set of facts.

(e) In proving the defendant's possession of actual knowledge, circumstantial evidence may be used, including evidence that the defendant took affirmative steps to shield himself from relevant information. Consistent with the principles of common law, the subjective mental state of defendants may be inferred from their conduct.

(f) For the purposes of the felony provisions of this section, a person's state of mind shall not be found "knowingly and willfully" or "knowingly" if the conduct that is the subject of the prosecution is the result of any of the following occurrences or circumstances:

(1) A natural disaster or other act of God which could not have been prevented or avoided by the exercise of due care or foresight.

(2) An act of third parties other than agents, employees, contractors, or subcontractors of the defendant.

(3) An act done in reliance on the written advice or emergency on-site direction of an employee of the Department. In emergencies, oral advice may be relied

upon if written confirmation is delivered to the employee as soon as practicable after receiving and relying on the advice.

(4) An act causing no significant harm to the environment or risk to the public health, safety, or welfare and done in compliance with other conflicting environmental requirements or other constraints imposed in writing by environmental agencies or officials after written notice is delivered to all relevant agencies that the conflict exists and will cause a violation of the identified standard.

(5) Violations causing no significant harm to the environment or risk to the public health, safety, or welfare for which no enforcement action or civil penalty could have been imposed under any written civil enforcement guidelines in use by the Department at the time. This subdivision shall not be construed to require the Department to develop or use written civil enforcement guidelines.

(6) Occasional, inadvertent, short-term violations causing no significant harm to the environment or risk to the public health, safety, or welfare. If the violation occurs within 30 days of a prior violation or lasts for more than 24 hours, it is not an occasional, short-term violation.

(g) All general defenses, affirmative defenses, and bars to prosecution that may apply with respect to other criminal offenses under State criminal offenses may apply to prosecutions brought under this section or other criminal statutes that refer to this section and shall be determined by the courts of this State according to the principles of common law as they may be applied in the light of reason and experience. Concepts of justification and excuse applicable under this section may be developed in the light of reason and experience. (1995, c. 377, s. 3.)

§ 143-215.94Y. Enforcement procedures; injunctive relief.

Whenever the Department has reasonable cause to believe that any person has violated or is threatening to violate any of the provisions of this Part, any of the terms of any permit issued pursuant to this Part, or a rule implementing this Part or has failed to comply with the requirements of G.S. 143B-279.9 through G.S. 143B-279.11, the Department may, either before or after the institution of any other action or proceeding authorized by this Part, request the Attorney General to institute a civil action in the name of the State upon the relation of the Department for injunctive relief to restrain the violation or threatened violation and for such other and further relief in the premises as the court shall deem proper. The Attorney General may institute such action in the superior court of the county in which the violation occurred or may occur or, in his discretion, in the superior court of the county in which the person responsible for the violation or threatened violation resides or has his or its principal place of business. Upon a determination by the court that the alleged violation of the provisions of this Part, the rules of the Commission, or the failure to comply with the requirements of G.S. 143B-279.9 through G.S. 143B-279.11 has occurred or is threatened, the court shall grant the relief necessary to prevent or abate the violation or threatened violation. Neither the institution of the action nor any of the proceedings thereon shall relieve any party to such proceedings from any penalty prescribed for violation of this Part or for failure to comply with the requirements of G.S. 143B-279.9 through G.S. 143B-279.11. (1995, c. 377, s. 3; 2002-90, s. 7.)

§ 143-215.94Z: Reserved for future codification purposes.

Part 2C. Offshore Oil and Gas Activities. Adverse Environmental Impact Protection.

§ 143-215.94AA. Declaration of public policy.

The General Assembly hereby finds and declares as follows: